



Third Quarter
2016



 	Edenor announces third quarter 2016 results	
	Stock Information: Ticker: EDN New York Stock Exchange Ratio: 20 Class B = 1 ADR Buenos Aires Stock Exchange	Investor Relations Contacts: Leandro Montero Chief Financial Officer Verónica Gysin Planning and Capital Markets Manager
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Buenos Aires, Argentina, November 14, 2016. Empresa Distribuidora y Comercializadora Norte S.A. (NYSE: EDN; Buenos Aires Stock Exchange: EDN) ("EDENOR" or "the Company"), Argentina's largest electricity distributor, today announced its results for the third quarter of 2016. All figures are stated in Argentine Pesos and have been prepared in accordance with International Financing Reporting Standards ("IFRS"). Solely for the convenience of the reader, Peso amounts as of and for the quarter ended on September 30, 2016 have been translated into U.S. Dollars at the selling price quoted by Banco de la Nación Argentina of AR\$ 15.31 per U.S. Dollar.

HIGHLIGHTS

Integral Tariff Revision (RTI)

By means of MEyM Resolution No. 7/16, the ENRE was instructed to adopt all the necessary measures to conclude the RTI process before December 31, 2016. On April 1, 2016, the ENRE issued Resolution No. 55/16, which approved the program aimed at the distribution tariff review for the current year, establishing the criteria and methodologies for the aforementioned process, together with a tentative schedule of the work plan to be submitted.

In this regard, on September 5, 2016, the Company submitted the ENRE the electricity rate scheme proposal for the 2017-2021 period, for its approval. On October 28, 2016, the Public Hearing was held in order to provide awareness and discuss with the community the tariff proposal mentioned above. Nowadays, the Company is waiting for the ENRE's decision on the matter.

Provisional Remedies issued against the new Tariff Structure

Current Status of provisional remedies. As from May 2016, the Company has been notified by several courts of the Province of Buenos Aires of provisional remedies granted by individual and collective customers, ordering the suspension of MEyM Resolutions Nos. 6 and 7/16 and ENRE Resolution No. 1/16 (which authorized tariff increases). As of the date of the submission of this report, all the customers of the Province of Buenos Aires are being billed according to the new tariff structure established by ENRE Resolution No. 1.

Regarding the remedies of Pilar and La Matanza, due to the fact that the originally stipulated term thereof has expired, the Company is waiting the ENRE's instructions in order to properly record the margin effects of this relief. In the case that the court resolves the definite expiration for the mentioned injunctions, the short-term provisional remedy explained in the next paragraph could be applicable. In connection with remedy set by the Federal Court of La Plata - "Abarca issue", which referred to the whole Province of Buenos Aires, with exception of the aforementioned districts-, the Supreme Court of Justice decided to revoke that remedy, reestablishing the tariff scheme set by ENRE Resolution No.1/16.

"Fernández issue". On August 3rd, 2016, a short-term provisional remedy was held declaring MEyM Resolutions Nos.6 and 7/16 and ENRE Resolution No.1/16 null till the date of the corresponding Public Hearing. On October 6, a final decision was issued declaring the new tariff schedule inapplicable to small-demand customers (T1) and allowing customers, at their sole request, to pay in accordance with the old tariff scheme. Currently, this judgment is out of action due to fact that the ENRE and the MEyM has filed an appeal, causing a temporary suspension until the

Appellate Court makes a decision on the matter. Both districts, Pilar and La Matanza, are reached by the scope of said injunction relief and can be affected by the Appellate Court's final decision.

Salary Increase

On September 2016 the Company implemented an 11.1% salary increase retroactive to May this year, and jointly with the labor union established a new work method since that day on.

Third Quarter 2016 Operating Figures

<i>In million of Pesos</i>	3° Q 2016	3° Q 2015	% Variation
Revenue from sales	3,410.2	1,043.2	226.9%
Electricity power purchase	(1,996.3)	(547.8)	264.4%
Net operating income (loss)	(723.0)	552.0	(231.0%)
Net income (loss)	(656.8)	214.1	(406.7%)

Revenues from sales increased 226.9% to AR\$ 3,410.2 million in the third quarter of 2016 compared to AR\$ 1,043.2 million in the third quarter of 2015, mainly explained by the tariff increase obtained as from February 1st, 2016 through Resolution 1/2016 ENRE. This increase was partially offset by a negative impact in sales of AR\$ 592.2 million, resulting from the injunctions reliefs issued by the courts of the municipalities of "La Matanza" and "Pilar", suspending the mentioned above Resolution.

Volume of energy sold decreased 3.3% to 5,729 GWh in the third quarter of 2016 from 5,922 GWh in the third quarter of 2015, due basically to a 5.9% decrease in Industrial and Wheeling System demands and lesser extend to a 3.4% average in medium and small commercial demands.

Electricity power purchases increased 264.4% to AR\$ 1,996.3 million in the third quarter of 2016 compared to AR\$ 547.8 million in the same period of 2015, mainly due to the growth in the average purchase price of approximately 282% since February 1st, 2016 through Resolution 6/2016 MEyM (Energy and Mining Ministry). This growth was partially offset by a reduction of AR\$ 192.0 million due to the negative effect in the purchases cost due to the injunction reliefs explained above.

Net operating income (loss) decreased AR\$ 1,275.0 million amounting a loss of AR\$ 723.0 million in the third quarter of 2016 compared to a gain of AR\$ 552.0 million in the same period of 2015. This negative result was due to a 69.7% increase in operating expenses, mainly explained by the raise in the accrued fines and penalties of AR\$ 319.2 million principally caused by the changes in the estimation introduced by Note No.120,151 of the ENRE, a 48.2% increase in salaries attributable to a retroactive increase as from May 2016 in employee compensation granted in September 2016 and a reduction of AR\$ 1,428.8 million in the amounts obtained through SE Resolution 32/15 which were not fully compensated by the increase in the gross margin after ENRE Resolution 1/16.

Net income (loss) shows a decrease of AR\$ 870.9 million, amounting a loss of AR\$ 656.8 million in the third quarter of 2016, compared to a gain of AR\$ 214.1 million in the same period of 2015, mainly due to the operating results explained above and to a higher loss of AR\$ 81.9 million in financial results caused by a rise in financial expenses AR\$ 208.2 – principally commercial interests with CAMMESA -. All these negative outcomes were partially compensated by a higher positive result of the income tax for an amount of AR\$ 485.9 million.

Adjusted EBITDA

Adjusted EBITDA has decrease to a loss of AR\$ 535.7 million in the third quarter ended September 30, 2016, compared to a gain of AR\$ 634.8 million in the same period of 2015.

<i>In million of Pesos</i>	3° Q 2016	3° Q 2015
Net operating loss before resolution 32/15	(715.2)	(869.0)
Depreciation of property, plant and equipment	90.4	72.1
Penalty interests	70.3	-
EBITDA	(554.5)	(796.9)
Resolution 32/15 recognition and others(1)	(7.7)	1,421.1
Commercial Interests	26.6	10.7
Adjusted EBITDA	(535.7)	634.9

(1) Includes additional income under this resolution and PUREE funds.

Operating Expenses

The following table sets forth the main transmission and distribution, selling and administrative expenses:

<i>In million of Pesos and %</i>	Transmission and distribution expenses			Selling expenses			Administrative expenses			Total expenses		
	3° Quarter		%	3° Quarter		%	3° Quarter		%	3° Quarter		%
	2016	2015		2016	2015		2016	2015		2016	2015	
Salaries, social security taxes	(712.2)	(483.5)	50%	(122.1)	(85.0)	44%	(132.6)	(84.1)	58%	(967.0)	(652.6)	48.2%
Pensions Plans	(15.2)	(15.7)	0%	(2.6)	(2.8)	(6%)	(2.9)	(2.7)	4%	(20.6)	(21.3)	(2.9%)
Communications expenses	(5.7)	(3.2)	80%	(26.2)	(17.3)	51%	(3.2)	(0.9)	274%	(35.2)	(21.4)	64.6%
Allowance for the impairment of trade and other receivables	0.0	0.0	0%	(46.9)	(20.3)	131%	0.0	0.0	0%	(46.9)	(20.3)	130.6%
Supplies consumption	(67.4)	(61.0)	10%	0.0	0.0	0%	(8.5)	(6.1)	40%	(75.9)	(67.0)	13.2%
Leases and insurance	(0.1)	(0.1)	(20%)	0.0	0.0	0%	(23.1)	(15.3)	51%	(23.2)	(15.5)	50.3%
Security service	(13.6)	(10.4)	30%	(0.1)	(0.2)	(43%)	(18.8)	(6.5)	187%	(32.5)	(17.1)	89.4%
Fees and remuneration for services	(119.8)	(111.3)	10%	(122.8)	(81.1)	51%	(97.0)	(45.1)	115%	(339.5)	(237.5)	43.0%
Public relations and marketing	0.0	0.0	0%	0.0	0.0	0%	(8.3)	(3.1)	164%	(8.3)	(3.1)	163.8%
Advertising and sponsorship	0.0	0.0	0%	0.0	0.0	0%	(4.3)	(1.6)	164%	(4.3)	(1.6)	163.9%
Reimbursements to personnel	(0.3)	(0.3)	20%	(0.1)	(0.1)	10%	(0.3)	(0.2)	45%	(0.7)	(0.5)	31.0%
Depreciation of property, plant and equipment	(73.4)	(59.7)	20%	(12.4)	(9.6)	30%	(4.7)	(2.8)	68%	(90.4)	(72.1)	25.5%
Directors and Supervisory Committee members' fees	0.0	0.0	0%	0.0	0.0	0%	(2.2)	(1.0)	130%	(2.2)	(1.0)	130.0%
ENRE penalties	(397.6)	(58.9)	580%	13.2	(6.3)	(311%)	0.0	0.0	0%	(384.4)	(65.1)	490.1%
Taxes and charges	0.0	0.0	0%	(19.3)	(11.9)	62%	(3.8)	(2.3)	65%	(23.1)	(14.2)	62.8%
Other	(0.0)	(0.1)	(40%)	(0.0)	(0.0)	123%	(1.1)	(0.8)	38%	(1.2)	(0.9)	33.6%
Total	(1,405.3)	(804.0)	75%	(339.3)	(234.6)	45%	(310.8)	(172.6)	80%	(2,055.3)	(1,211.2)	70%

Sales

The following table shows our energy sales by customer's category (in GWh) and its number of clients:

In Gwh and %	Energy sales					Customers		
	3rd Quarter 2016		3rd Quarter 2015		% Variation	At 09/30/2016	At 09/30/2015	% Variation
	Gwh	%	Gwh	%				
Residential	2,631	45.9%	2,694	45.5%	(2.3%)	2,489,695	2,459,128	1.2%
Small commercial	452	7.9%	468	7.9%	(3.4%)	325,246	323,602	0.5%
Medium commercial	444	7.8%	460	7.8%	(3.4%)	34,599	34,243	1.0%
Industrial	898	15.7%	924	15.6%	(2.7%)	6,823	6,659	2.5%
Wheeling System	959	16.7%	1,049	17.7%	(8.6%)	713	707	0.8%
Others								
Public lighting	194	3.4%	191	3.2%	1.4%	21	22	(4.5%)
Shantytowns and others	151	2.6%	137	2.3%	10.4%	407	407	0.0%
Total	5,729	100%	5,922	100%	(3.3%)	2,857,504	2,824,768	1.2%

Capital Expenditures

Edenor's capital expenditures during the third quarter of 2016 totaled AR\$ 668.9 million, compared to AR\$ 521.2 million in the third quarter of 2015. This increase was mainly due to the increase in costs and key facilities for ensuring the proper provision of the service.

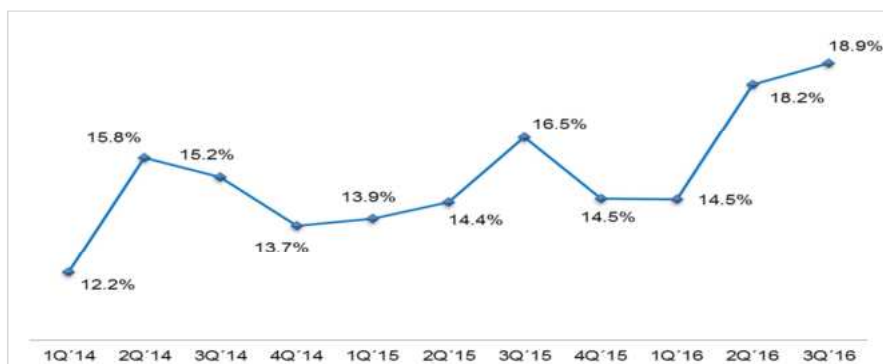
Our capital expenditures in the third quarter of 2016 mainly consisted of the following:

- AR\$ 7.9 million in new connections;
- AR\$ 476.4 million in grid enhancements;
- AR\$ 116.8 million in network maintenance and improvements;
- AR\$ 2.1 million in legal requirements;
- AR\$ 40.8 million in communications and telecontrol;
- AR\$ 24.8 million of other investment projects.

For the nine-month period ended September 30, 2016, our Capital Expenditures totalized to AR\$ 2,008.9 million compared to AR\$ 1,342.4 million in 2015, including capitalized costs in property, plant and equipment.

Energy Losses

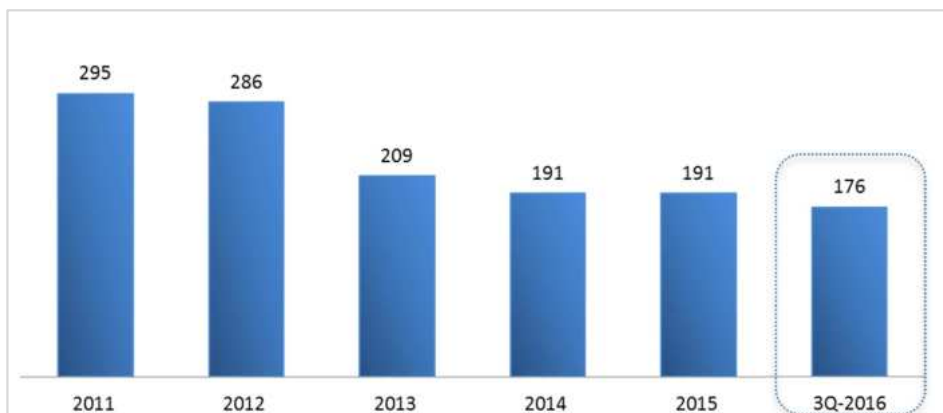
In the third quarter of 2016 energy losses increased to 18.9% compared to 16.5% in the same period of 2015.



Indebtedness

As of September 30th, 2016, the outstanding principal amount of our dollar denominated financial debt is US\$ 176.4 million of Senior Notes due 2022.

On July 12th, 2016 the Company redeemed the 100% of its outstanding Senior Notes Due 2017 for a total amount of US\$ 15.1 million, consisting of US\$ 14.8 million of principal amount and US\$ 0.4 million that corresponds to accrued interests.



About EDENOR

Empresa Distribuidora y Comercializadora Norte S.A. (Edenor) is the largest electricity distribution company in Argentina in terms of number of customers and electricity sold (both in GWh and Pesos). Through a concession, Edenor distributes electricity exclusively to the northwestern zone of the greater Buenos Aires metropolitan area and the northern part of the city of Buenos Aires, which has a population of approximately 7.5 million people and an area of 4,637 sq. km. In 2015, Edenor sold 22,380 GWh of energy and purchased 22,127 GWh, with net sales of approximately AR\$ 3.8 billion and net income of AR\$ 1,142.4 million.

This press release may contain forward-looking statements. These statements are statements that are not historical facts, and are based on management's current view and estimates of future economic circumstances, industry conditions, Company performance and financial results. The words "anticipates", "believes", "estimates", "expects", "plans" and similar expressions, as they relate to the Company are intended to identify forward-looking statements. Such statements reflect the current views of management and are subject to a number of risks and uncertainties, including those identified in the documents filed by the Company with the U.S. Securities and Exchange Commission. There is no guarantee that the expected events, trends or results will actually occur. The statements are based on many assumptions and factors, including general economic and market conditions, industry conditions, and operating factors. Any changes in such assumptions or factors could cause actual results to differ materially from current expectations.

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Conference Call Information



There will be a conference call to discuss Edenor's quarterly results on Tuesday, November 15, 2016, at 12:00 p.m. Buenos Aires time / 10:00 a.m. New York time. For those interested in participating, please dial + 1(844) 854 - 4411 in the United States or, if outside the United States, +1(412) 317-5481 or 0-800-444-2930 in Argentina. Participants should use conference ID Edenor and dial in five minutes before the call is set to begin. There will also be a live audio webcast of the conference at www.edenor.com in the Investor Relations section.

For additional information on the Company please access: www.edenor.com; www.cnv.gob.ar

**Condensed Interim Statements of Financial Position as of
September 30, 2016 and December 31, 2015**

<i>In million of US Dollars and Argentine Pesos</i>	09.30.2016	09.30.2016	12.31.2015
	US\$	AR\$	AR\$
ASSETS			
Non-current assets			
Property, plant and equipment	692.2	10,597.1	8,885.8
Interest in joint ventures	0.0	0.5	0.4
Deferred tax asset	72.3	1,106.4	50.0
Other receivables	15.2	232.3	153.8
Financial assets at amortized cost	3.0	45.8	-
Financial assets at fair value through profit or loss	-	-	23.6
Total non-current assets	782.6	11,982.1	9,113.6
Current assets			
Inventories	15.3	234.2	134.9
Other receivables	11.5	176.2	1,079.9
Trade receivables	212.8	3,257.8	963.0
Financial assets at fair value through profit or loss	130.4	1,996.0	1,560.4
Financial assets at amortized cost	0.1	1.1	-
Derivative financial instruments	-	-	0.2
Cash and cash equivalents	6.0	91.4	129.0
Total current assets	376.0	5,756.6	3,867.3
TOTAL ASSETS	1,158.6	17,738.7	12,980.9

Financial tables have been converted into U.S. dollars at a rate of AR\$. 15.31 per dollar, the selling rate as of September 30, 2016, solely for the convenience of the reader.

**Condensed Interim Statements of Financial Position as of
September 30, 2016 and December 31, 2015**

<i>In million of US Dollars and Argentine Pesos</i>	09.30.2016	09.30.2016	12.31.2015
	US\$	AR\$	AR\$
EQUITY			
Share capital	58.6	897.0	897.0
Adjustment to share capital	26.0	397.7	397.7
Additional paid-in capital	0.2	3.5	3.5
Treasury stock	0.6	9.4	9.4
Adjustment to treasury stock	0.7	10.3	10.3
Legal reserve	4.8	73.3	-
Opcional reserve	11.5	176.1	-
Other comprehensive loss	(2.8)	(42.3)	(42.3)
Accumulated losses	(120.3)	(1,842.2)	249.3
TOTAL EQUITY	(20.7)	(317.2)	1,525.1
LIABILITIES			
Non-current liabilities			
Trade payables	15.1	230.6	225.0
Other payables	294.9	4,514.6	2,391.9
Borrowings	174.2	2,666.5	2,461.0
Deferred revenue	12.7	194.3	153.8
Salaries and social security payable	6.4	97.3	80.0
Benefit plans	16.7	255.7	204.4
Tax liabilities	0.1	1.0	1.9
Provisions	20.6	315.7	259.6
Total non-current liabilities	540.5	8,275.7	5,777.6
Current liabilities			
Trade payables	531.8	8,142.1	4,475.4
Other payables	8.8	134.2	151.7
Borrowings	7.7	117.6	48.8
Derivative financial instruments	0.1	1.3	-
Deferred revenue	0.0	0.8	0.8
Salaries and social security payable	56.0	857.7	733.1
Benefit plans	1.8	28.3	28.3
Tax payable	6.6	101.2	16.3
Tax liabilities	19.4	297.4	153.4
Provisions	6.5	99.6	70.5
Total current liabilities	638.8	9,780.1	5,678.3
TOTAL LIABILITIES	1,179.3	18,055.8	11,455.9
TOTAL LIABILITIES AND EQUITY	1,158.6	17,738.7	12,980.9

Financial tables have been converted into U.S. dollars at a rate of AR\$. 15.31 per dollar, the selling rate as of September 30, 2016, solely for the convenience of the reader.

**Condensed Interim Statements of Comprehensive Income (Loss)
for the nine-month period ended September 30, 2016 and 2015.**

<i>In million of US Dollars and Argentine Pesos</i>	09.30.2016	09.30.2016	09.30.2015
	US\$	AR\$	AR\$
Continuing operations			
Revenue	595.5	9,117.3	2,911.2
Electric power purchases	(311.3)	(4,766.0)	(1,547.9)
Subtotal	284.2	4,351.3	1,363.3
Transmission and distribution expenses	(298.8)	(4,575.2)	(2,331.1)
Gross loss	(14.6)	(223.9)	(967.8)
Selling expenses	(71.9)	(1,100.5)	(601.0)
Administrative expenses	(53.1)	(812.5)	(479.1)
Other operating expense, net	(19.6)	(300.7)	(265.2)
Operating loss before higher costs recognition and SE Resolution 32/15	(159.2)	(2,437.5)	(2,313.1)
Income recognition on account of the RTI - SE Resolution 32/15	27.4	419.4	3,809.7
Higher costs recognition - SE Resolution 250/13 and subsequents Notes	5.3	81.5	186.6
Operating Loss (Profit)	(126.5)	(1,936.6)	1,683.2
Financial income	8.7	133.9	58.2
Financial expenses	(70.9)	(1,084.9)	(150.5)
Other financial expense	(1.7)	(26.0)	(75.9)
Net financial expense	(63.8)	(977.0)	(168.3)
Loss (profit) before taxes	(190.3)	(2,913.6)	1,514.9
Income tax	70.0	1,071.4	(576.0)
Loss (Profit) for the period	(120.3)	(1,842.2)	938.9
Basic and diluted earnings Loss (Profit) per share:			
Basic and diluted earnings (loss) profit per share	(0.13)	(2.05)	1.05

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Condensed Interim Statements of Cash Flows
for the nine-month period ended September 30, 2016 and 2015

In million of US Dollars and Argentine Pesos			
	09.30.2016	09.30.2016	09.30.2015
	US\$	AR\$	AR\$
Cash flows from operating activities			
Loss (Profit) for the period	(120.3)	(1,842.2)	938.9
Adjustments to reconcile net (loss) profit to net cash flows provided by operating activities:			
Depreciation of property, plant and equipment	16.8	257.6	204.1
Loss on disposals of property, plant and equipment	2.6	40.0	3.2
Net accrued interest	62.0	948.7	76.7
Exchange differences	23.5	359.7	170.1
Income tax	(70.0)	(1,071.4)	576.0
Allowance for the impairment of trade and other receivables, net of recovery	6.0	91.5	22.8
Adjustment to present value of receivables	(0.2)	(3.0)	(3.2)
Provision for contingencies	7.8	119.4	115.7
Other expenses - FOCEDE	1.0	14.7	42.6
Changes in fair value of financial assets	(22.5)	(343.8)	(93.2)
Accrual of benefit plans	4.0	61.9	63.7
Higher costs recognition - SE Resolution 250/13 and subsequent Notes	(5.3)	(81.5)	(186.6)
Income recognition on account of the RTI - SE Resolution 32/15	-	-	(447.4)
Income from non-reimbursable customer contributions	(0.0)	(0.6)	(0.6)
Changes in operating assets and liabilities:			
Decrease in trade receivables	(147.2)	(2,253.0)	(88.4)
Increase (Decrease) in other receivables	57.9	886.8	(401.2)
Increase (Decrease) in inventories	(6.5)	(99.3)	(23.7)
Increase in deferred revenue	2.7	41.0	25.3
Decrease (Increase) in trade payables	168.7	2,582.2	757.0
Decrease in salaries and social security payable	9.3	141.8	71.0
Increase in benefit plans	(0.7)	(10.6)	(23.1)
Increase (Decrease) in tax liabilities	15.7	239.7	0.9
Increase (Decrease) in other payables	119.6	1,831.7	11.9
Funds obtained from the program for the rational use of electric power (PUREE) (SE Resolution No. 1037/07)	-	-	25.6
Net decrease in provisions	(2.2)	(34.2)	(22.7)
Net cash flows provided by operating activities	122.6	1,877.1	1,815.5

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Condensed Interim Statements of Cash Flows
for the nine-month period ended September 30, 2016 and 2015
(Continued)

<i>In million of US Dollars and Argentine Pesos</i>	06.30.2016	06.30.2016	06.30.2015
	US\$	AR\$	AR\$
Cash flows from investing activities			
Acquisitions of property, plant and equipment	(99.6)	(1,525.5)	(1,061.5)
Net (payment for) collection of purchase / sale of financial assets at fair value	(3.5)	(54.0)	(839.4)
Collection of receivables from sale of subsidiaries - SIESA	0.6	9.9	4.3
Net cash flows used in investing activities	(102.5)	(1,569.6)	(1,896.6)
Cash flows from financing activities			
Payment of property, plants and equipments	(8.9)	(136.1)	(83.5)
Proceeds from Salaries mutuum	-	-	166.8
Repurchase of corporate notes	(0.3)	(4.9)	-
Redemption of corporate notes	(14.5)	(221.9)	-
Net cash flows used in financing activities	(23.7)	(362.9)	83.3
Increase (Decrease) in cash and cash equivalents	(3.6)	(55.4)	2.3
Cash and cash equivalents at the beginning of year	8.4	129.0	179.1
Exchange differences in cash and cash equivalents	1.2	17.8	(3.2)
Increase (Decrease) in cash and cash equivalents	(3.6)	(55.4)	2.3
Cash and cash equivalents at the end of period	6.0	91.4	178.2

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Condensed Interim Statements of Cash Flows
for the nine-month period ended September 30, 2016 and 2015
(Continued)

<i>In million of US Dollars and Argentine Pesos</i>	09.30.2016	09.30.2016	09.30.2015
	US\$	AR\$	AR\$
Supplemental cash flows information			
Non-cash operating, investing and financing activities			
Financial costs capitalized in property, plant and equipment	(13.3)	(203.5)	(192.2)
Acquisitions of property, plant and equipment through increased trade payables	(18.3)	(280.0)	(88.8)
Decrease from offsetting of PUREE-related liability against receivables (SE Resolution 250/13, subsequent Notes and SE Resolution 32/15)	-	-	10.6
Decrease from offsetting of liability with CAMMESA for electricity purchases against receivables (SE Resolution 250/13, subsequent Notes and SE Resolution 32/15)	-	-	158.1
Decrease from offset of other liabilities with CAMMESA for loans for consumption (Mutuums) granted for higher salary costs (SE Resolution 32/15)			(447.4)
Amounts received from CAMMESA through FOCEDA			631.6

Financial tables have been converted into U.S. dollars at a rate of AR\$. 15.31 per dollar, the selling rate as of September 30, 2016, solely for the convenience of the reader.