

Stock Information:

NYSE ADR
Ticker: EDN

Buenos Aires Stock Exchange
Class B Shares
Ticker: EDN

Ratio: 20 Class B = 1 ADR

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**EDENOR ANNOUNCES
THIRD QUARTER 2009 RESULTS**

Buenos Aires, Argentina, November 9, 2009 – Empresa Distribuidora y Comercializadora Norte S.A. (NYSE: EDN; Buenos Aires Stock Exchange: EDN) (“EDENOR” or “the Company”), Argentina’s largest electricity distributor, today announced its results for the third quarter of 2009. All figures are stated in Argentine Pesos and have been prepared in accordance with Argentine GAAP. Solely for the convenience of the reader, Peso amounts as of and for the period ended September 30, 2009 have been translated into U.S. Dollars at the buying rate for U.S. Dollars quoted by Banco de la Nación Argentina (Banco Nación) on September 30, 2009 of Ps. 3.843.

3Q09 Highlights

Net Sales increased 7.3% to Ps. 518.1 million in the third quarter of 2009 from Ps. 482.9 million in the third quarter of 2008, mainly due to the application of the new tariff scheme in October 2008.

Volume of Energy Sold remained at the same level at 4,802 GWh in the third quarter of 2008 and 4,817 GWh in the third quarter of 2009.

Electric Power Purchases increased 9.2%, to Ps. 244.9 million in the third quarter of 2009 from Ps. 224.2 million in the third quarter of 2008, mainly due to an increase in the energy purchase price applied since October 2008 to certain customers (Residential Customers with bimonthly consumption levels over 1000KWh, Commercial Customers and Industrial Customers with power consumption levels over 300 KW) and to an increase of 2.7% in the volume of electricity purchased, from 4,501 GWh in the third quarter of 2008 to 4,625 GWh in the third quarter of 2009 (excluding wheeling system demand).

Gross Margin increased 5.6% to Ps. 273.2 million in the third quarter of 2009 from Ps. 258.7 million in the third quarter of 2008, mainly due to the application of the new tariff scheme in October 2008.

Net Operating Income decreased 34.8% to Ps. 48.3 million in the third quarter of 2009 from Ps. 74.0 million in the third quarter of 2008 mainly due to an increase in transmission and distribution expenses (Ps. 14.6 million), an increase in administrative



expenses (Ps. 12.4 million) and an increase in selling expenses (Ps. 13.3 million), which more than offset the increase in the gross margin.

Net Income increased 178.2% to a gain of Ps. 9.0 million in the third quarter of 2009 from a loss of Ps. 11.5 million in the third quarter of 2008, mainly due to the repurchase and valuation of notes and the reduction of debt.



Discussion of Financial Results:

FINANCIAL HIGHLIGHTS						
	3Q 2009 *	3Q 2008*	% Change vs.2008	Nine months period ended September 30, 2009*	Nine months period ended September 30, 2008*	% Change vs. 2008
Net Sales	518.1	482.9	7.3%	1,578.2	1,395.4	13.1%
Electric power purchases	(244.9)	(224.2)	9.2%	(764.2)	(664.6)	15.0%
Gross margin	273.2	258.7	5.6%	814.1	730.7	11.4%
Net Operating Income (loss)	48.3	74.0	(34.8)%	166.6	185.7	(10.3)%

* In millions of Argentine Pesos

Net sales

Our net sales increased 7.3 % to Ps. 518.1 million in the third quarter of 2009 from Ps. 482.9 million in the third quarter of 2008, this increase was mainly due to the application of the new tariff schedule in October 2008.

Net energy sales represent approximately 97.8 % of our net sales; late payment charges, pole leases, and connection and reconnection charges represent the remaining 2.2 %.

Energy sales increased by 8.7 % (Ps. 42.0 million) to Ps. 525.2 million in the third quarter of 2009 from Ps. 483.2 million in the third quarter of 2008.

Electric power purchases

The amount of electric power purchases increased 9.2 %, to Ps. 244.9 million for the third quarter of 2009 from Ps. 224.2 million in the third quarter of 2008, mainly due to an increase in the energy purchase price applied to certain customers (residential customers with bimonthly consumption levels over 1000 KWh, commercial customers and industrial customers with power consumption levels over 300 KW) and the effect of a 2.7 % increase in the volume of electricity purchased, from 4,501 GWh in the third quarter of 2008 to 4,625 GWh in the third quarter of 2009 (excluding wheeling system demand).

For the twelve months ended September 30, 2009 energy losses were 11.7%, representing a slight increase compared to the 11.0% for the twelve months period ended September 30, 2008.



Gross margin

Our gross margin increased 5.6 % to Ps. 273.2 million in the third quarter of 2009 from Ps. 258.7 million in the third quarter of 2008, this increase was mainly due to the application of the new tariff scheme in October 2008.

Transmission and distribution expenses

Transmission and distribution expenses increased 12.0 % to Ps. 136.0 million in the third quarter of 2009 from Ps. 121.4 million in the third quarter of 2008, mainly due to:

- a Ps. 9.4 million increase in salaries and social security taxes due to salaries increases granted in the second semester of 2008; and
- a Ps. 5.7 million increase in outsourcing due to increases in contractors' prices.

In terms of percentage of revenues, transmission and distribution expenses increased from 25.1 % in the third quarter of 2008 to 26.3 % in the third quarter of 2009.

The following table sets forth the principal components of our transmission and distribution expenses for the periods indicated:

	Third Quarter ended September 30,				Nine months ended September 30,	
	3Q 2009	% of 3Q 2009 revenues	3Q 2008	% of 3Q 2008 revenues	2009	2008
(in millions of Pesos, except percentages)						
Salaries and social security taxes	Ps. 56.8	11.0%	Ps. 47.4	9.8%	Ps. 160.0	Ps. 120.6
Supplies	9.1	1.8%	5.3	1.1%	23.5	21.6
Outsourcing	27.0	5.2%	21.2	4.4%	80.8	68.5
Depreciation of property, plant & equipment	39.2	7.6%	40.0	8.3%	124.4	122.4
Others	3.9	0.7%	7.5	1.5%	12.0	23.0
Total	Ps. 136.0	26.3%	Ps. 121.4	25.1%	Ps. 400.7	Ps. 356.1

Selling expenses

Our selling expenses are related to customer services provided at our commercial offices, billing, invoice mailing, collections and allowances for doubtful accounts.

Selling expenses increased 48.7 % to Ps. 40.6 million in the third quarter of 2009 from Ps. 27.3 million in the third quarter of 2008, primarily as a result of:

- a Ps. 4.0 million increase in salaries and social security taxes due to salaries increases granted in the second semester of 2008; and
- a Ps. 2.4 million increase in outsourcing due to increases in contractors' prices.



In the third quarter of 2008 the company recorded a recovery of receivables from the supply of electricity to shantytowns, due to the signature of the new Framework Agreement.

In terms of percentage of revenues, selling expenses increased from 5.7 % in the third quarter of 2008 to 7.8 % in the third quarter of 2009.

The following are the principal components of our selling expenses for the periods indicated:

	Third Quarter ended September 30,				Nine months ended September 30,	
	3Q 2009	% on 3Q 2009 revenues	3Q 2008	% on 3Q 2008 revenues	2009	2008
	(in millions of Pesos, except percentages)					
Salaries and social security taxes	Ps. 13.8	2.7%	Ps. 9.8	2.0%	Ps.37.4	Ps. 24.2
Allowance for doubtful accounts	2.3	0.5%	(1.2)	(0.2)%	13.1	11.5
Outsourcing	10.6	2.1%	8.2	1.7%	29.8	24.7
Taxes and charges	4.9	0.9%	3.6	0.7%	14.3	9.6
Others	9.0	1.6%	6.9	1.5%	22.9	19.6
Total	Ps. 40.6	7.8%	27.3	5.7%	Ps. 117.5	Ps. 89.6

Administrative expenses

Our administrative expenses include, among others, expenses associated with accounting, payroll administration, personnel training, systems operation and maintenance.

Administrative expenses increased 34.5 % to Ps. 48.2 million in the third quarter of 2009 from Ps. 35.9 million in the third quarter of 2008, primarily as a result of:

- a Ps. 4.0 million increase in salaries and social security taxes due to salaries increases granted in the second semester of 2008; and,
- a Ps. 2.7 million increase in computer services due to an increase in the contract prices.

It should be also noted that during the third quarter of 2008 the Company reclassified certain expenses from advertising to outsourcing in order to better disclose these expenses. Outsourcing expenses increased Ps. 11.1 million and advertising expenses decreased Ps. 8.5 million.

In terms of percentage of revenues, administrative expenses increased from 7.4 % in the third quarter of 2008 to 9.3 % in the third quarter of 2009.

The following are the principal components of our administrative expenses for the periods indicated:



	Third Quarter ended September 30,				Nine months ended September 30,	
	3Q 2009	% of 3Q 2009 revenues (in millions of Pesos, except percentages)	3Q 2008	% of 3Q 2008 revenues	2009	2008
Salaries and social security taxes	Ps. 16.5	3.2%	Ps. 12.5	2.6%	Ps 43.1	Ps. 33.3
Computer services	7.0	1.4%	4.3	0.9%	17.7	12.4
Outsourcing	5.0	1.0%	(6.1)	(1.3)%	11.3	4.0
Tax on financial transactions	7.6	1.5%	6.6	1.4%	24.5	19.4
Advertising expenses	3.3	0.6%	11.8	2.4%	11.3	12.9
Others	8.8	1.6%	6.8	1.4%	21.5	17.4
Total	Ps. 48.2	9.3%	35.9	7.4%	Ps. 129.4	Ps. 99.4

Net operating income

Our net operating income decreased Ps. 25.8 million (34.8 %), from Ps. 74.0 million in the third quarter of 2008 to Ps. 48.3 million in the third quarter of 2009 mainly due to the increases in operating expenses which were partially offset by the growth in the gross margin described above.

Financial income (expenses) and holding gains (losses)

Financial income and holding gains generated by assets represented a gain of Ps. 21.9 million in the third quarter of 2009 compared to a gain of Ps. 5.8 million in the third quarter of 2008.

This increase of Ps. 16.0 million was primarily due to:

- the holding gains resulting from the repurchases and valuation of notes;
- gains from the valuation of hedging contracts.

Financial expenses generated by liabilities, which include financial interest, exchange results and other expenses, represented a loss of Ps. 38.4 million in the third quarter of 2009 compared to a loss of Ps. 71.5 million in the third quarter of 2008.

This Ps. 33.1 million positive impact was primarily the result of a decrease of Ps. 18.8 million in exchange losses (Ps. 15.2 million in the third quarter of 2009 compared to Ps. 34.0 million in the third quarter of 2008) and a decrease of Ps. 15.6 in financial interest expense. This reduction in financial interest expense was due to a financial debt repurchases in the secondary market.

Adjustment to present value of notes

We recorded a loss of Ps. 1.2 million in the third quarter of 2009 and a loss of Ps. 1.9 million in the third quarter of 2008 related to the non-cash adjustment to present value of our notes.



Other income (expenses), net

Other income (expenses), net, includes mainly voluntary retirements, severance payments, net revenues or expenses from technical transportation services between electricity distribution companies and accrual for lawsuits.

We recorded a loss of Ps. 6.6 million in the third quarter of 2009 mainly composed of accrued litigation (Ps. 5.0 million), disposal of property, plant and equipment (Ps. 1.9 million) and severance payments (Ps. 1.2 million), partially offset by commissions on municipal taxes collection (Ps. 1.1 million).

Income tax

We recorded a non cash tax charge of Ps. 18.6 million in the third quarter of 2009 compared to a charge of Ps. 9.7 million in the third quarter of 2008. This negative variation results from an increase in our taxable income.

The Argentine GAAP requires the application of the deferred tax method to account for income tax. This method consists of recognizing deferred tax assets and liabilities when temporary differences arise from the valuation of assets and liabilities for accounting and tax purposes.

Net income

We recorded net income of Ps. 9.0 million in the third quarter of 2009 compared to net loss of Ps. 11.5 million in the third quarter of 2008 mainly due to:

- The increase in our gross margin.
- The increase in financial results generated by assets primarily due to the holding gains, the valuation of hedging contracts, and the rise in the exchange gains; and
- The decrease in financial results generated by liabilities as a consequence of the reduction in exchange losses and financial interest expense, described above

All these positive effects were partially offset by the increase in transmission, distribution, selling and administrative expenses explained above.

Operating Highlights

The following table shows our energy sales by category of customer (in GWh) and the number of clients for each category:



	3Q 2009			3Q 2008			%	For the nine months period ended				YTD %	September 2009 Clients	September 2008 Clients	Clients %	Variation
	In Gwh	%		In Gwh	%			September 2009		September 2008						
	In Gwh	%		In Gwh	%	Variation	In Gwh	%	In Gwh	%	Variation					
Residential	2,085	43.3%		2,072	43.1%	0.6%	5,705	41.4%	5,756	41.0%	-0.9%	2,254,147	2,195,960	2.6%		
Small Commercial	340	7.1%		354	7.4%	-3.8%	1,085	7.9%	1,121	8.0%	-3.1%	297,669	294,319	1.1%		
Medium Commercial	386	8.0%		385	8.0%	0.2%	1,170	8.5%	1,187	8.5%	-1.4%	28,832	28,835	0.0%		
Industrial	797	16.5%		776	16.2%	2.7%	2,368	17.2%	2,443	17.4%	-3.1%	634	5,363	-88.2%		
Wheeling System	910	18.9%		932	19.4%	-2.4%	2,666	19.3%	2,769	19.7%	-3.7%	631	624	1.1%		
Others																
Public Lighting	178	3.7%		179	3.7%	-0.3%	503	3.7%	504	3.6%	-0.1%	21	21	0.0%		
Shantytowns and Others	120	2.5%		104	2.2%	15.7%	288	2.1%	255	1.8%	12.9%	370	376	-1.6%		
Total	4,817	100.0%		4,802	100.0%	0.3%	13,786	100.0%	14,036	100.0%	-1.8%	2,582,304	2,525,498	2.2%		

Capital Expenditures

During the third quarter of 2009, our capital expenditures amounted to Ps. 103.7 million, compared to Ps. 67.2 million in the third quarter of 2008. Our capital expenditures in the third quarter of 2009 consisted mainly of the following:

- Ps. 71.6 million in new connections due to increases in our customer base and grid enhancements;
- Ps. 19.9 million in network maintenance and improvements;
- Ps. 4.8 million in legal requirements;
- Ps. 2.6 million in communications and telecontrol; and
- Ps. 4.8 million of other investment projects, including hardware and software systems.

For the nine-month period ended September 30, 2009, our capital expenditures amounted to Ps.291.9 million, compared to Ps. 235.2 million in the same period of 2008.

HIGHLIGHTS

Debt Market Purchases – Financial position

During the third quarter of 2009, through one market transaction, we repurchased and cancelled US\$2.0 million principal amount of Fixed Rate Par Notes due 2016.

As of September 30, 2009, the outstanding principal amount of our dollar denominated financial debt (net of the senior notes due 2017 that we hold) is US\$ 190.3 million (consisting of US\$ 15.3 million principal amount of Par Notes due 2016, US\$ 12.7 million Floating Rate Par Notes due 2019 and US\$ 162.3 million principal amount of Senior Notes due 2017). In addition, the outstanding principal amount of our peso denominated debt consists of Ps. 75.7 million of Floating Rate notes due 2013.

Framework Agreement

On May 15, 2009 the Province of Buenos Aires ratified the amendment to the Framework Agreement signed in June 2008 among the Argentine Government, the Province of Buenos Aires and other national electricity distributors, agreeing to extend the framework agreement for four years from January 1, 2007 onwards.

This agreement was already ratified by the Argentine Government on September 22, 2008.



RECENT EVENTS

Edenor Trust

As of September 1, 2009, as result of the liquidation of the underlying assets held by the Trust and the transfer of these assets to the Company, Edenor has increased the holding of its US\$220,000,000 10.5% Senior Notes due 2017 by US\$ 24,515,000 principal amount of Notes. After the transfer, the Company will hold a total principal amount of Notes equal to US\$ 51,688,000

Hedging Contracts

As of September 30, 2009 we maintained currency hedging contracts as set forth in the following table:

	December'09		April'10		June'10		October'10		December'10	
	US\$	AR\$	US\$	AR\$	US\$	AR\$			US\$	AR\$
NDF	10,000,000	3.9775	-	-	-	-			12,000,000	4.4475
	10,000,000	3.985							10,000,000	4.4475
	10,000,000	3.9825								
	5,000,000	3.997								
	35,000,000	3.984								
ROFEX	-	-	9,000,000	4.165	1,000,000	4.242	33,000,000	4.2394		
Average Price		3.9839	4.1646		4.2420		4.2394		4.4475	



About Edenor

Empresa Distribuidora y Comercializadora Norte S.A. (Edenor) is the largest electricity distribution company in Argentina in terms of number of customers and electricity sold (both in GWh and Pesos). Through a concession, Edenor distributes electricity exclusively to the northwestern zone of the greater Buenos Aires metropolitan area and the northern part of the city of Buenos Aires, which has a population of approximately 7 million people and an area of 4,637 sq. km. In 2008, Edenor sold 18,616 GWh of energy and purchased 20,863 GWh of energy, with net sales of approximately Ps. 2.0 billion and net income of Ps. 123.1 million.

This press release may contain forward-looking statements. These statements are statements that are not historical facts, and are based on management's current view and estimates of future economic circumstances, industry conditions, Company performance and financial results. The words "anticipates", "believes", "estimates", "expects", "plans" and similar expressions, as they relate to the Company are intended to identify forward-looking statements. Such statements reflect the current views of management and are subject to a number of risks and uncertainties, including those identified in the documents filed by the Company with the U.S. Securities and Exchange Commission. There is no guarantee that the expected events, trends or results will actually occur. The statements are based on many assumptions and factors, including general economic and market conditions, industry conditions, and operating factors. Any changes in such assumptions or factors could cause actual results to differ materially from current expectations.

Conference Call Information

There will be a conference call to discuss the Edenor's quarterly results on Monday, November 9, 2009, at 11:00 a.m. Buenos Aires time / 9:00 a.m. New York time. For those interested in participating, please dial (888)233-0826 in the United States or, if outside the United States, +1(973) 935-8877. Participants should use conference ID Edenor, and dial in five minutes before the call is set to begin. There will also be a live audio webcast of the conference at www.edenor.com in the Investor Relations section.

There will be a replay of the conference call available from 11/09/2009 11.00 BA Time to 11/13/2009 23.59 BA Time. To access the replay, please dial 1(706) 645-9291. The Conference ID: Edenor.

For more information, please access www.edenor.com



Income Statement

(for the nine month period ended September 30, 2009 and 2008
in thousands of U.S. dollars and Argentine Pesos)

	For the nine month period ended September 30,	
	2009	2008
Net sales	USD 410,680	Ps. 1,578,245
Electric power purchases	(198,844)	(764,157)
Gross margin	211,837	814,088
Transmission and distribution expenses	(104,264)	(400,686)
Selling expenses	(30,560)	(117,442)
Administrative expenses	(33,654)	(129,331)
Net operating (loss) income	43,359	166,629
Financial income (expense) and holding gains (losses):		
Generated by assets:		
Exchange difference	4,299	16,522
Interest	2,616	10,055
Exposure to inflation and holding results	13,587	52,213
Generated by liabilities:		
Financial expenses	(2,412)	(9,270)
Exchange difference	(26,184)	(100,625)
Interest expenses	(16,940)	(65,102)
Adjustment to present value of the new notes	(1,549)	(5,954)
Gain/Loss from the repurchased of notes	20,383	78,332
Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and from the Payment Plan Agreement with the Province of Bs.As.	(2,156)	(8,285)
Other income (expenses), net	7,241	27,828
Income before taxes	42,244	162,343
Income tax	(19,874)	(76,374)
Net income	22,370	85,969

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.843 per dollar, the buying rate as of September 30, 2009, solely for the convenience of the reader.



Cash Flow Statement

(for the nine month period ended September 30, 2009 and 2008
in thousands of U.S. dollars and Argentine Pesos)

For the nine month period ended September 30,

	2009		2008
Net income for the period	USD22,370	Ps.85,969	Ps.46,106
Adjustment to reconcile net income to net cash flows provided by operating activities:			
Depreciation of property, plant and equipment	34,021	130,741	125,224
Retirement of property, plant and equipment	560	2,154	999
Gain from investments	10,375	39,873	(2,980)
Gain from investments (SACME S.A.)	(17)	(65)	(34)
Adjustment to present value of notes	1,549	5,954	6,333
Gain/Loss from the repurchase and redemption of notes	(20,383)	(78,332)	0
Exchange differences, interest and penalties on loans	41,026	157,664	33,251
Recovery of the allowance for tax contingency	(9,251)	(35,553)	0
Income tax	19,874	76,374	46,588
Allowance for doubtful accounts	2,921	11,227	15,173
Recovery of allowance for doubtful accounts	(7,014)	(26,956)	(24,016)
Allowance for other doubtful account	835	3,207	1,673
Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and of the Payment Plan			
Agreement with the Province of Bs.As	2,156	8,285	(10,456)
Changes in operating assets and liabilities:			
Net increase in trade receivables	7,973	30,639	58,693
Net increase in other receivables	(12,090)	(46,463)	(31,287)
(Increase) decrease in supplies	(2,072)	(7,964)	1,942
Increase in trade accounts payable	4,708	18,094	(38,211)



Increase in salaries and social security taxes	2,263	8,698	29,482
Increase (decrease) in taxes	4,665	17,929	(6,568)
Increase in other liabilities	43,855	168,534	39,326
Net increase in accrued litigation	2,022	7,771	9,018
Financial interest paid (net of interest capitalized)	(11,150)	(42,849)	(21,165)
Financial interest collected	4,039	15,521	4,946
Net cash flow provided by operating activities	143,235	550,452	284,037
Cash Flow from investing activities:			
Addition to property, plants and equipment	(75,757)	(291,135)	(233,996)
Net cash flow used in investing activities	(75,757)	(291,135)	(223,996)
Cash Flow from financing activities:			
Decrease in non-current investments	1,980	7,610	(9,780)
Increase in loans	(25,551)	(98,194)	46,295
Net cash flows provided by (used in) financing activities	(23,571)	(90,584)	36,515
Cash variations:			
Cash at beginning of year	32,891	126,399	101,198
Cash at end of year	76,797	295,132	197,754
Net increase (decrease) in cash	43,907	168,733	96,556

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.843 per dollar, the buying rate as of September 30, 2009, solely for the convenience of the reader.



Balance Sheet

(As of September 30, 2009 and December 31, 2008
in thousands of U.S. dollars and Argentine Pesos)

	As of September 30, 2009		As of December 31, 2008
Current Assets:			
Cash and banks	USD 1,872	Ps.7,194	Ps. 6,061
Investments	75,295	289,360	121,019
Trade receivables	107,330	412,468	446,022
Other receivables	9,015	34,643	42,801
Supplies	5,230	20,100	16,705
Total current assets	198,742	763,765	632,608
Non-Current Assets:			
Trade receivables	19,065	73,267	65,839
Other receivables	19,389	74,512	99,472
Investments	120	462	397
Other Investments	1,665	6,398	67,212
Supplies	4,531	17,413	12,844
Property, plant and equipment	888,687	3,415,225	3,256,258
Total non-current assets	933,457	3,587,277	3,502,022
Total assets	1,132,199	4,351,042	4,134,630
Current Liabilities:			
Trade account payable	91,503	351,646	339,261
Loans	23,597	90,684	27,245
Salaries and social security taxes	26,150	100,495	94,787
Taxes	31,034	119,265	111,021
Other liabilities	49,112	188,739	44,008
Accrued Litigation	15,604	59,968	52,756
Total current liabilities	237,002	910,797	669,078
Non-Current Liabilities:			
Trade account payable	11,934	45,863	40,154
Loans	206,597	793,952	913,148
Salaries and social security taxes	11,210	43,080	40,090
Taxes	2,520	9,685	0
Other liabilities	93,689	360,046	335,516
Accrued Litigation	2,624	10,084	45,078
Total non-current liabilities	328,574	1,262,710	1,373,986
Total liabilities	565,576	2,173,507	2,043,064
Shareholders' equity	566,624	2,177,535	2,091,566
Total liabilities and shareholders' equity	1,132,199	4,351,042	4,134,630

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