



Second Quarter
2015





Edenor announces second quarter 2015 results

Stock Information:

Ticker: **EDN**

New York Stock Exchange

Ratio: 20 Class B = 1 ADR

Buenos Aires Stock Exchange

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Buenos Aires, Argentina, August 11, 2015. Empresa Distribuidora y Comercializadora Norte S.A. (NYSE: EDN; Buenos Aires Stock Exchange: EDN) ("EDENOR" or "the Company"), Argentina's largest electricity distributor, today announced its results for the second quarter of 2015. All figures are stated in Argentine Pesos and have been prepared in accordance with International Financial Reporting Standards ("IFRS"). Solely for the convenience of the reader, Peso amounts as of and for the quarter ended on June 30, 2015 have been translated into U.S. Dollars at the selling price quoted by Banco de la Nación Argentina of AR\$ 9.09 per U.S. Dollar.

HIGHLIGHTS

Salaries increase

On June 8th, 2015 an agreement was entered between the Ministry of Labor, Employment and Social Security, Edesur S.A, the Electric Light and Power Labor Union, the Association of Supervisory Personnel of Energy Companies and the Company, pursuant to which the following was established:

- A salary increase of 16%, since May 1st, 2015 and of a non-cumulative 11.8% since September 1st, 2015, for a year period term.
- And an additional 11.9% increase for the period May 2016 to October 2016, to be calculated over the salaries of April 2016.

The mentioned Resolution applies also to contractors whose employees are framed in the collective bargaining agreement of the above-mentioned union associations.

Resolution 32/15. Note N°. 1208

As established by the Energy Secretariat through Note No. 1208 dated June 29, 2015, the amounts owed to CAMMESA have been recalculated based on new criteria. On July 22, 2015 the owed amounts were agreed, and CAMMESA issued the LVFVD (Sale Settlements with Maturity Dates to be Determined) in compensation. The net result of this agreement was a profit of AR\$ 254.4 million, mainly due to the recalculation of interests taking into account the currently determined debt, which had been added in the "Financial Expenses" line item in the Statement of Comprehensive Income (loss) of the Financial Statements.

Resignation of Mr. Edgardo Volosín as CEO of the company

On June 29, Mr. Edgardo Volosín tendered his resignation as Chief Executive Officer of the company, for strictly personal reasons. This resignation was effective since July 1, 2015.

In consequence to this event, the Company's Chairman of the Board, Mr. Ricardo A. Torres, became also its CEO. Notwithstanding the considerations above, Mr. Volosín continues acting as regular member of the Company's Board of Directors.

Loans agreements with CAMMESA for Extraordinary Investment Plan

In September 2014, the Energy Secretariat instructed CAMMESA to enter into a Mutuum and Guarantee Assignment Agreement with the Company for an initial amount of AR\$ 500 million in order to provide the necessary financing to cover the Extraordinary Investment Plan as a consequence of the temporary insufficiency of the revenue deriving from Resolution 347/12. On December 2014, this agreement was extended, for an additional amount of AR\$ 159.4 million and subsequent to year-end, on January 2015, March 2015 and June 2015, new extensions were filed, totaling an available amount of AR\$ 2,466.3 million.

As of June 30, 2015, these debt amounts to AR\$ 908.7 million, comprised of AR\$ 831.6 million principal and AR\$ 77.1 million in accrued interest.

Second Quarter 2015 Operating Figures

<i>In million of Pesos</i>	2° Q 2015	2° Q 2014	% Variation
Revenue from sales	899.4	852.7	5.5%
Electricity power purchase	(477.1)	(469.2)	1.7%
Net operating income (loss)	215.1	73.6	192.3%
Net income (loss)	254.9	15.8	n/a

Revenue from sales increased 5.5% to AR\$ 899.4 million in the second quarter of 2015 compared to AR\$ 852.7 million in the second quarter of 2014, mainly due to an increase in volume of energy sold in GWh for about 3.2%, a 1.2% growth in revenues related to the application of Resolution 347/12, and higher income from the right of use on poles.

Volume of energy sold increased 3.2% to 5,475 GWh in the second quarter of 2015 from 5,304 GWh in the second quarter of 2014, basically due to an increase of 10.4% in medium commercial customers and an 8.3% increase in industrial customers.

Electricity power purchases increased 1.7% to AR\$ 477.1 million in the second quarter of 2015 compared to AR\$ 469.2 million in the same period of 2014, mainly due to the increase in energy sales described above, partially offset by a decrease in energy losses and a reduction in mobile generation.

Net operating income increased AR\$ 141.5 million amounting a gain of AR\$ 215.1 million in the second quarter of 2015 compared to a gain of AR\$ 73.6 million in the same period of 2014. This positive result was due to the income increase obtained through Resolution 32/15 of AR\$ 1,054.8 million, composed by AR\$ 942.1 million additional income obtained from the difference between the "theoretical" tariff schedule and the current tariff schedule, AR\$130.1 million from the PUREE funds that are considered as part of Edenor's income, partially offset by a decrease in the amounts related to the Mutuum and Guarantee Assignment Agreement of AR\$17.4 million.

These increases were partially offset by higher transmission and distribution expenses of AR\$ 97.3 million, by higher administrative expenses of AR\$ 60.5 million and an increase in selling expenses of AR\$ 48.3 million. The main expenses increase are related to a raise in salaries, which represent approximately 95% of the total growth.

Net income shows an increase of AR\$ 239.1 million, amounting a gain of AR\$ 254.9 million in the second quarter of 2015, compared to a gain of AR\$ 15.8 million in the same period of 2014, mainly due to the income recognition of Resolution 32/15 described above, and to an increase of AR\$ 327.4 million in financial results principally due to the profit obtained with the recalculation of the debt with CAMMESA.

Adjusted EBITDA

Adjusted EBITDA has increased to a gain of AR\$ 313.0 million in the second quarter ended June 30, 2015, compared to a loss of AR\$ 479.3 million in the same period of 2014.

<i>In million of Pesos</i>	2° Q 2015	2° Q 2014
Net operating loss before resolution 32/15	(839.6)	(661.9)
Depreciation of property, plant and equipment	68	57.9
EBITDA	(771.7)	(604.0)
Resolution 32/15 recognition (1)	1,072.2	-
PUREE	-	114.3
Commercial Interests	12.5	10.4
Adjusted EBITDA	313.0	(479.3)

(1) Includes additional income under this resolution and PUREE funds.

Operating Expenses

The following table sets forth the main transmission and distribution, selling and administrative expenses:

<i>In million of Pesos and %</i>	Transmission and distribution expenses			Selling expenses			Administrative expenses			Total expenses		
	2° Quarter		% Variation	2° Quarter		% Variation	2° Quarter		% Variation	6 months at June 30		% Variation
	2015	2014		2015	2014		2015	2014		2015	2014	
Salaries, social security taxes	496.9	351.1	40.0%	73.9	56.9	30.0%	84.0	56.3	49.2%	654.8	464.3	41.0%
Pensions Plans	16.2	6.8	140.0%	2.4	1.1	121.6%	2.7	1.1	141.0%	21.2	9.0	135.6%
Communications expenses	3.2	2.5	30.0%	16.6	10.4	60.3%	0.8	0.8	3.3%	20.6	13.6	51.6%
Allowance for the impairment of trade and other receivables	0.0	0.0	0.0%	-4.0	-3.3	20.8%	0.0	0.0	0.0%	-4.0	-3.3	20.8%
Supplies consumption	43.2	61.6	(30.0%)	0.0	0.0	0.0%	2.9	2.7	5.2%	46.1	64.3	(28.4%)
Leases and insurance	0.1	2.1	(90.0%)	0.0	0.0	0.0%	15.4	8.0	92.6%	15.5	10.0	54.5%
Security service	9.3	5.6	70.0%	0.4	0.0	915.0%	4.2	2.3	84.6%	13.9	7.9	75.3%
Fees and remuneration for services	124.5	170.6	(30.0%)	84.1	65.8	27.9%	48.3	28.7	68.3%	256.9	265.1	(3.1%)
Public relations and marketing	0.0	0.0	0.0%	0.0	0.0	0.0%	2.4	2.1	15.5%	2.4	2.1	15.5%
Advertising and sponsorship	0.0	0.0	0.0%	0.0	0.0	0.0%	1.3	1.1	15.5%	1.3	1.1	15.5%
Reimbursements to personnel	0.4	0.3	30.0%	0.1	0.2	(58.0%)	0.2	0.4	(44.7%)	0.7	0.9	(21.3%)
Depreciation of property, plant and equipment	57.7	51.3	10.0%	7.4	4.1	81.9%	2.8	2.5	11.7%	68.0	57.9	17.5%
Directors and Supervisory Committee members' fees	0.0	0.0	0.0%	0.0	0.0	0.0%	1.0	0.8	27.5%	1.0	0.8	27.5%
ENRE penalties	70.8	73.2	0.0%	2.7	2.7	2.2%	0.0	0.0	0.0%	73.5	75.9	(3.1%)
Taxes and charges	0.0	0.0	0.0%	11.6	9.3	24.9%	2.6	1.8	38.7%	14.2	11.2	27.2%
Other	0.1	0.1	10.0%	0.0	0.0	54.5%	1.0	0.5	124.7%	1.2	0.6	106.1%
Total	822.5	725.2	13.4%	195.2	146.9	32.8%	169.6	109.1	55.4%	1187.2	981.3	21.0%

Sales

The following table shows our energy sales by customer's category (in GWh) and its number of clients:

In Gwh and %	Energy sales					Customers		
	2° Quarter 2015		2° Quarter 2014		% Variation	At 06/30/2015	At 06/30/2014	% Variation
	Gwh	%	Gwh	%				
Residential	2,322	42.4%	2,283	43.0%	1.7%	2,450,863	2,429,998	0.9%
Smal commercial	456	8.3%	449	8.5%	1.6%	320,390	314,069	2.0%
Medium commercial	448	8.2%	406	7.7%	10.4%	33,976	32,717	3.8%
Industrial	900	16.4%	831	15.7%	8.3%	6,627	6,443	2.9%
Wheeling System	1,047	19.1%	1,033	19.5%	1.4%	710	678	4.7%
Others								
Public lighting	194	3.5%	190	3.6%	1.9%	22	22	0.0%
Shantytowns and others	109	2.0%	112	2.1%	(3.0%)	404	394	2.5%
Total	5,475	100%	5,304	100%	3.2%	2,812,992	2,784,321	1.0%

Capital Expenditures

Edenor's capital expenditures during the second quarter of 2015 totaled AR\$ 486.9 million, compared to AR\$ 368.8 million in the second quarter of 2014. This increase was mainly due to the increase in costs and key facilities for ensuring the proper provision of the service.

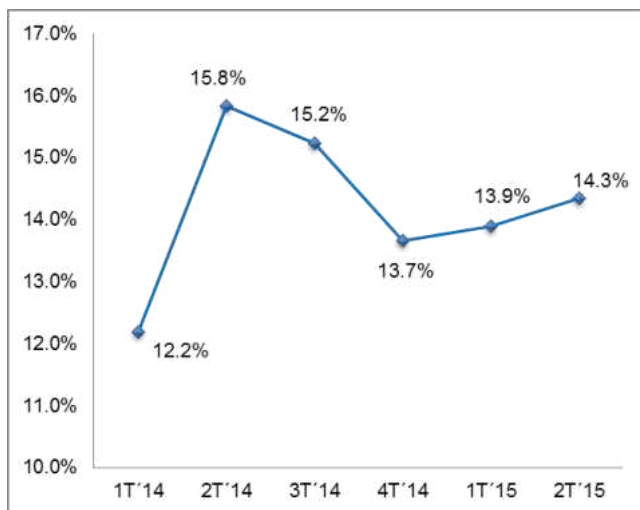
Our capital expenditures in the second quarter of 2015 mainly consisted of the following:

- AR\$ 26.8 million in new connections;
- AR\$ 310.1 million in grid enhancements;
- AR\$ 63.9 million in network maintenance and improvements;
- AR\$ 1.2 million in legal requirements;
- AR\$ 8.0 million in communications and telecontrol;
- AR\$ 77.0 million of other investment projects.

For the six-month period ended June 30, 2015, our Capital Expenditures totaled to \$AR 821.2 million compared to Ps. 643.8 million in 2014, including capitalized costs in property, plant and equipment.

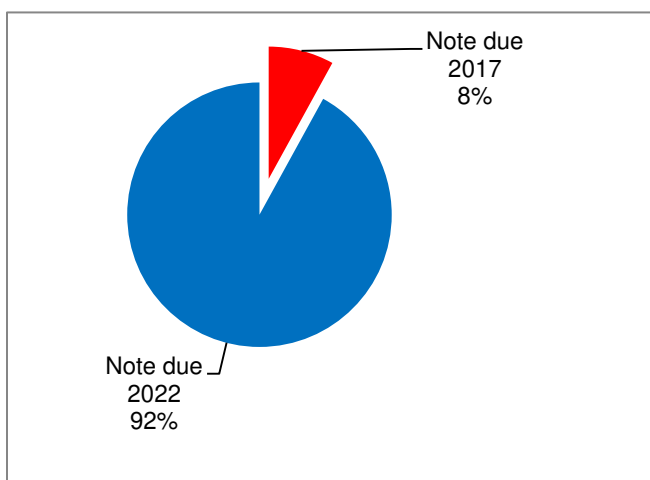
Energy Losses

In the second quarter of 2015 energy losses decreased to 14.3% compared to 15.8% in the same period of 2014.



Indebtedness

The outstanding principal amount of our dollar denominated financial debt is US\$ 191.2 million, consisting of US\$ 14.8 million principal amount of Senior Notes due on 2017 and US\$ 176.4 million principal amount of Senior Notes due on 2022.



About EDENOR

Empresa Distribuidora y Comercializadora Norte S.A. (Edenor) is the largest electricity distribution company in Argentina in terms of number of customers and electricity sold (both in GWh and Pesos). Through a concession, Edenor distributes electricity exclusively to the northwestern zone of the greater Buenos Aires metropolitan area and the northern part of the city of Buenos Aires, which has a population of approximately 7 million people and an area of 4,637 sq. km. In 2014, Edenor sold 21,292 GWh of energy and purchased 24,860 GWh of energy, with net sales of approximately AR\$ 3.6 billion and net loss of AR\$ 779.7 million.

This press release may contain forward-looking statements. These statements are statements that are not historical facts, and are based on management's current view and estimates of future economic circumstances, industry conditions, Company performance and financial results. The words "anticipates", "believes", "estimates", "expects", "plans" and similar expressions, as they relate to the Company are intended to identify forward-looking statements. Such statements reflect the current views of management and are subject to a number of risks and uncertainties, including those identified in the documents filed by the Company with the U.S. Securities and Exchange Commission. There is no guarantee that the expected events, trends or results will actually occur. The statements are based on many assumptions and factors, including general economic and market conditions, industry conditions, and operating factors. Any changes in such assumptions or factors could cause actual results to differ materially from current expectations.

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Conference Call Information



There will be a conference call to discuss Edenor's quarterly results on Thursday, August 13, 2015, at 11:00 a.m. Buenos Aires time / 10:00 a.m. New York time. For those interested in participating, please dial + 1(877) 317 - 6776 in the United States or, if outside the United States, +1(412) 317-6776 or 0-800-444-2930 in Argentina. Participants should use conference ID Edenor and dial in five minutes before the call is set to begin. There will also be a live audio webcast of the conference at www.edenor.com in the Investor Relations section.

For additional information on the Company please access: www.edenor.com; www.cnv.gob.ar

**Condensed Interim Statements of Financial Position as of June 30,
2015 and December 31, 2014**

<i>In million of US Dollars and Argentine Pesos</i>	06.30.15	06.30.15	12.31.14
	US\$	AR\$	AR\$
ASSETS			
Non-current assets			
Property, plant and equipment	807.5	7,340.4	6,652.5
Financial assets at amortized cost	4.4	39.8	-
Interest in joint ventures	0.0	0.4	0.4
Deferred tax asset	6.5	59.4	87.2
Other receivables	27.7	251.9	249.2
Total non-current assets	846.2	7,691.9	6,989.3
Current assets			
Inventories	9.3	84.8	74.0
Other receivables	86.0	781.5	250.3
Trade receivables	104.1	946.5	882.9
Financial assets at fair value through profit or loss	125.1	1,136.7	254.4
Financial assets at amortized cost	0.1	0.9	-
Cash and cash equivalents	11.8	107.1	179.1
Total current assets	336.4	3,057.6	1,640.8
TOTAL ASSETS	1,182.6	10,749.5	8,630.1

Financial tables have been converted into U.S. dollars at a rate of AR\$. 9.09 per dollar, the selling rate as of June 30, 2015, solely for the convenience of the reader.

**Condensed Interim Statements of Financial Position as of June 30,
2015 and December 31, 2014**

<i>In million of US Dollars and Argentine Pesos</i>	06.30.15	06.30.15	12.31.14
	US\$	AR\$	AR\$
EQUITY			
Share capital	98.7	897.0	897.0
Adjustment to share capital	43.8	397.7	397.7
Additional paid-in capital	0.4	3.5	3.5
Treasury stock	1.0	9.4	9.4
Adjustment to treasury stock	1.1	10.3	10.3
Other comprehensive loss	(4.4)	(39.9)	(39.9)
Accumulated losses	<u>(18.5)</u>	<u>(168.4)</u>	<u>(893.1)</u>
TOTAL EQUITY	<u>122.1</u>	<u>1,109.7</u>	<u>385.0</u>
LIABILITIES			
Non-current liabilities			
Trade payables	23.7	215.6	231.1
Other payables	242.6	2,205.1	1,644.6
Borrowings	187.3	1,703.0	1,598.4
Deferred revenue	14.0	127.0	109.1
Salaries and social security payable	8.3	75.1	62.9
Benefit plans	18.8	170.6	150.4
Tax liabilities	0.3	2.5	3.2
Provisions	<u>14.0</u>	<u>127.7</u>	<u>112.1</u>
Total non-current liabilities	<u>509.0</u>	<u>4,626.7</u>	<u>3,911.7</u>
Current liabilities			
Trade payables	398.5	3,622.7	3,299.9
Other payables	11.6	105.6	187.1
Borrowings	3.9	35.8	34.0
Derivative financial instruments	-	-	5.9
Deferred revenue	0.1	0.8	0.8
Salaries and social security payable	67.4	612.4	610.6
Benefit plans	2.2	19.7	10.6
Tax liabilities	64.1	582.5	160.5
Provisions	<u>3.7</u>	<u>33.7</u>	<u>24.1</u>
Total current liabilities	<u>551.5</u>	<u>5,013.1</u>	<u>4,333.4</u>
TOTAL LIABILITIES	<u>1,060.5</u>	<u>9,639.7</u>	<u>8,245.1</u>
TOTAL LIABILITIES AND EQUITY	<u>1,182.6</u>	<u>10,749.5</u>	<u>8,630.1</u>

Financial tables have been converted into U.S. dollars at a rate of AR\$. 9.09 per dollar, the selling rate as of June 30, 2015, solely for the convenience of the reader.

**Condensed Interim Statements of Comprehensive Income (Loss)
for the six-month periods ended June 30, 2015 and 2014.**

<i>In million of US Dollars and Argentine Pesos</i>	06.30.2015	06.30.2015	06.30.2014
	US\$	AR\$	AR\$
Continuing operations			
Revenue from sales	205.5	1,868.0	1,753.2
Electric power purchases	(110.0)	(1,000.1)	(908.9)
Subtotal	95.5	867.9	844.3
Transmission and distribution expenses	(168.0)	(1,527.1)	(1,315.0)
Gross loss	(72.5)	(659.1)	(470.7)
Selling expenses	(40.3)	(366.4)	(279.8)
Administrative expenses	(33.7)	(306.5)	(197.3)
Other operating expense, net	(12.4)	(112.4)	(92.4)
Revenue from non-reimbursable customer contributions	0.0	0.4	0.4
Operating loss before higher costs recognition and SE Resolution 32/15	(158.9)	(1,444.1)	(1,039.8)
Income recognition on account of the RTI - SE Resolution 32/15	262.8	2,388.7	-
Higher costs recognition - SE Resolution 250/13 and subsequents Notes	20.5	186.6	735.5
Operating (loss) profit	124.4	1,131.1	(304.2)
Financial income	4.1	37.6	148.3
Financial expenses	4.2	37.9	(341.8)
Other financial expense	(2.9)	(26.5)	(266.0)
Net financial expense (income)	5.4	49.0	(459.5)
(Loss) Profit before taxes	129.8	1,180.1	(763.7)
Income tax	(50.1)	(455.4)	- 40.9
(Loss) Profit for the period from continuing operations	79.7	724.7	(722.8)
Basic and diluted (loss) earnings per share:			
Basic and diluted (loss) earnings per share from continuing operations	0.09	0.81	(0.81)

Financial tables have been converted into U.S. dollars at a rate of AR\$. 9.09 per dollar, the selling rate as of June 30, 2015, solely for the convenience of the reader.

**Condensed Interim Statements of Cash Flows
for the six-month periods ended June 30, 2015 and 2014**

Financial tables have been converted into U.S. dollars at a rate of AR\$. 9.09 per dollar, the selling rate as of June 30, 2015, solely for the convenience of the reader.

<i>In million of US Dollars and Argentine Pesos</i>			
	06.30.2015	06.30.2015	06.30.2014
	US\$	AR\$	AR\$
Cash flows from operating activities			
(Loss) Profit for the period	79.7	724.7	(722.8)
Adjustments to reconcile net (loss) profit to net cash flows provided by operating activities:			
Depreciation of property, plant and equipment	14.5	132.0	113.8
Loss on disposals of property, plant and equipment	0.1	1.3	0.3
Net accrued interest	(9.9)	(89.6)	189.5
Exchange differences	11.7	105.9	347.3
Income tax	50.1	455.4	(40.9)
Allowance for the impairment of trade and other receivables, net of recovery	(0.8)	(7.0)	0.1
Adjustment to present value of receivables	(0.6)	(5.2)	(3.7)
Provision for contingencies	4.1	37.3	47.2
Other expenses - FOCED	2.9	25.9	-
Changes in fair value of financial assets	(8.6)	(78.3)	(39.4)
Accrual of benefit plans	4.7	42.5	18.0
Higher costs recognition - SE Resolution 250/13 and subsequents Notes	(20.5)	(186.6)	(735.5)
Higher costs recognition - SE Resolution 32/15 of the SE.	(49.2)	(447.4)	-
Net gain from the repurchase of Corporate Notes	-	-	(44.5)
Income from non-reimbursable customer contributions	(0.0)	(0.4)	(0.4)
Changes in operating assets and liabilities:			
Increase in trade receivables	(2.3)	(21.3)	(29.8)
Increase in other receivables	(58.5)	(531.8)	(27.9)
Increase (Decrease) in inventories	(1.2)	(10.9)	(30.4)
Increase (Decrease) in deferred revenue	2.0	18.3	-
Decrease in trade payables	25.9	235.6	835.6
Increase in salaries and social security taxes payable	1.5	14.0	37.6
Decrease in benefit plans	(1.4)	(13.0)	(4.4)
(Decrease) Increase in tax liabilities	(0.9)	(7.7)	(8.5)
Increase in other payables	(2.9)	(26.6)	76.9
Funds obtained from the program for the rational use of electric power (PUREE) (SE Resolution No. 1037/07)	2.8	25.6	224.7
Net decrease in provisions	(1.3)	(12.2)	(8.3)
Subtotal before variations of debts with Cammesa	41.9	380.5	194.3
Increase in account payable and loans with Cammesa	121.9	1,108.1	433.5
Net cash flows provided by operating activities	163.8	1,488.6	627.8

Condensed Interim Statements of Cash Flows
for the six-month periods ended June 30, 2015 and 2014
(Continued)

<i>In million of US Dollars and Argentine Pesos</i>	06.30.2015	06.30.2015	06.30.14
	US\$	AR\$	AR\$
Cash flows from investing activities			
Acquisitions of property, plant and equipment	(69.3)	(630.0)	(636.5)
Net (payment for) collection of purchase / sale of financial assets at fair value	(93.5)	(849.7)	(8.0)
Collection of receivables from sale of subsidiaries - SIESA	0.5	4.3	3.0
Net cash flows used in investing activities	<u>(162.3)</u>	<u>(1,475.5)</u>	<u>(641.5)</u>
Cash flows from financing activities			
Payment of principal on loans	-	-	(0.4)
Payment of interest on loans	(9.2)	(83.5)	(75.3)
Net cash flows used in financing activities	<u>(9.2)</u>	<u>(83.5)</u>	<u>(75.7)</u>
Net (decrease) / increase in cash and cash equivalents	<u>(7.7)</u>	<u>(70.4)</u>	<u>(89.3)</u>
Cash and cash equivalents at the beginning of year	19.7	179.1	243.5
Exchange differences in cash and cash equivalents	(0.2)	(1.6)	7.2
Net (decrease) / increase in cash and cash equivalents	(7.7)	(70.4)	(89.3)
Cash and cash equivalents at the end of period	<u>11.8</u>	<u>107.1</u>	<u>161.4</u>

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Condensed Interim Statements of Cash Flows
for the six-month periods ended June 30, 2015 and 2014
(Continued)

<i>In million of US Dollars and Argentine Pesos</i>	06.30.2015	06.30.2015	06.30.14
	US\$	AR\$	AR\$
Supplemental cash flows information			
Non-cash operating, investing and financing activities			
Financial costs capitalized in property, plant and equipment	(13.0)	(118.6)	(7.3)
Acquisitions of property, plant and equipment through increased trade payables	(8.0)	(72.6)	-
Decrease from offsetting of PUREE-related liability against receivables (SE Resolution 250/13, subsequent Notes and SE Resolution 32/15)	1.2	10.6	(168.4)
Decrease from offsetting of liability with CAMMESA for electricity purchases against receivables (SE Resolution 250/13, subsequent Notes and SE Resolution 32/15)	17.4	158.1	(1,038.0)
Decrease from offset of other liabilities with CAMMESA for loans for consumption (Mutuums) granted for higher salary costs (SE Resolution 32/15)	(49.2)	(447.4)	-
Decrease in financial assets at fair value from repurchase of Corporate Bonds	-	-	91.6

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