

Stock Information:

NYSE ADR
Ticker: EDN

Buenos Aires Stock Exchange
Class B Shares
Ticker: EDN

Ratio: 20 Class B = 1 ADR

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**EDENOR ANNOUNCES
SECOND QUARTER 2010 RESULTS**

Buenos Aires, Argentina, August 6, 2010 – Empresa Distribuidora y Comercializadora Norte S.A. (NYSE: EDN; Buenos Aires Stock Exchange: EDN) (“EDENOR” or “the Company”), Argentina’s largest electricity distributor, today announced its results for the second quarter of 2010. All figures are stated in Argentine Pesos and have been prepared in accordance with Argentine GAAP. Solely for the convenience of the reader, Peso amounts as of and for the period ended June 30, 2010 have been translated into U.S. Dollars at the buying rate for U.S. Dollars quoted by Banco de la Nación Argentina (Banco Nación) on June 30, 2010 of Ps. 3.931.

Second Quarter 2010 Highlights

Net Sales increased 1.8% to Ps. 517.4 million in the second quarter of 2010 from Ps. 508.3 million in the second quarter of 2009, mainly due to the 4.5% increase in the volume of electricity sold, which was partially offset by a decrease in the energy purchase price applied to certain customers due to the application of the new tariff scheme from June 1, 2010.

Volume of Energy Sold increased 4.5% to 4,614 GWh in the second quarter of 2010 from 4,414 GWh in the second quarter of 2009. This increase was attributable to a 2.2% increase in the average GWh consumption per customer and a 2.3% increase in the number of customers.

Electric Power Purchases decreased 2.3%, to Ps. 246.0 million in the second quarter of 2010 from Ps. 251.6 million in the second quarter of 2009. This variation results from the application of the New Tariff Scheme from June 1, 2010 which subsidizes the energy purchase price to certain customers.

Gross Margin increased 5.8% to Ps. 271.5 million in the second quarter of 2010 from Ps. 256.6 million in the second quarter of 2009, mainly due to the higher volume of energy sold.

Net Operating Income decreased 35.2% to Ps. 39.6 million in the second quarter of 2010 from Ps. 61.1 million in the second quarter of 2009 mainly due to an increase in transmission and distribution expenses of Ps. 16.0 million, an increase in administrative expenses of Ps. 10.0 million and an increase in selling expenses of Ps. 10.4 million.



These effects were partially offset by an increase of Ps. 14.8 million in our gross margin.

Net Result was a loss of Ps. 6.3 million in the second quarter of 2010 compared to a gain of Ps. 46.9 million in the second quarter of 2009, mainly due to the increases in our operating expenses.



Discussion of Financial Results:

FINANCIAL HIGHLIGHTS						
	2Q 2010 *	2Q 2009*	% Change vs.2009	Six months period ended June 30, 2010*	Six months period ended June 30, 2009*	% Change vs. 2009
Net Sales	517.4	508.3	1.8%	1,090.9	1,060.2	2.9%
Electric power purchases	(246.0)	(251.6)	(2.3)%	(526.6)	(519.3)	1.3%
Gross margin	271.5	256.6	5.8%	564.7	540.9	4.4%
Net Operating Income (loss)	39.6	61.1	(35.2)%	92.3	135.2	(46.5)%

* In millions of Argentine Pesos

Net sales

Our net sales increased 1.8 % to Ps. 517.4 million in the second quarter of 2010 from Ps. 508.3 million in the second quarter of 2009.

This variation was mainly due to the increase of 4.5 % in the volume of energy sold, from 4,414 GWh sold in the second quarter of 2009 to 4,614 GWh sold in the second quarter of 2010. This is attributable to a 2.2 % increase in the average GWh consumption per customer and, a 2.3 % increase in the number of customers.

This increase was partially offset by a decrease in the energy purchase price applied to certain customers (residential customers with bimonthly consumption levels over 1000 KWh), due to the application of the new tariff scheme from June 1, 2010. The new tariff scheme aimed at reducing the impact of increased winter electrical energy consumption on the invoicing of residential customers with bi-monthly consumption exceeding, 1,000 kWh. The modification to the ENRE rate charts did not have any effect on our VAD.

Net energy sales represent approximately 97.9 % of our net sales; late payment charges, pole leases, and connection and reconnection charges represent the remaining 2.1 %.

Electric power purchases

The amount of electric power purchases decreased 2.3 %, to Ps. 246.0 million for the second quarter of 2010 from Ps. 251.6 million in the second quarter of 2009. This variation results from the application of the new tariff schedule from June 1, 2010 which subsidizes the energy purchase price to certain customers (residential customers with bimonthly consumption levels over 1000 KWh).

It is important to mention that this subsidy has no impact on our gross margin because we pass on to our customers the cost of the electric power purchases.



Energy losses increased to 12.4 % in the second quarter of 2010 from 11.6 % in the second quarter of 2009.

Gross margin

Our gross margin increased 5.8 % to Ps. 271.5 million in the second quarter of 2010 from Ps. 256.6 million in the second quarter of 2009. This positive variation was mainly due to the impact of the higher volume of energy sold, described above.

Transmission and distribution expenses

Transmission and distribution expenses increased 11.5 % to Ps. 154.8 million in the second quarter of 2010 from Ps. 138.8 million in the second quarter of 2009, mainly due to:

- a Ps. 12.9 million increase in salaries and social security taxes;
- a Ps. 3.2 million increase in supplies consumption due to increase in supplies' prices; and,
- a Ps. 2.4 million increase in outsourcing.

In terms of percentage of revenues, transmission and distribution expenses increased from 27.3 % in the second quarter of 2009 to 29.9 % in the second quarter of 2010.

The following table sets forth the principal components of our transmission and distribution expenses for the periods indicated:

	Second Quarter ended June 30,				Six months ended June 30,	
	2Q 2010	% on 2Q 2010 revenues	2Q 2009	% on 2Q 2009 revenues	2010	2009
(in millions of Pesos)						
Salaries and social security taxes	Ps. 67.4	13.0%	Ps. 54.5	10.7%	Ps. 128.4	Ps. 103.2
Supplies	10.2	2.0%	7.0	1.4%	20.6	14.4
Outsourcing	31.6	6.1%	29.2	5.7%	59.8	53.8
Depreciation of property, plant & equipment	42.3	8.2%	43.7	8.6%	84.4	85.2
Others	3.3	0.6%	4.3	0.8%	8.1	8.1
Total	Ps.154.8	29.9%	Ps. 138.8	27.3%	Ps.301.3	Ps. 264.7

Selling expenses

Our selling expenses are related to customer services provided at our commercial offices, billing, invoice mailing, collection and collections, and allowances for doubtful accounts.



Selling expenses increased 31.0 % to Ps. 43.9 million in the second of 2010 from Ps. 33.5 million in the second quarter of 2009, primarily as a result of a Ps. 4.4 million increase in the allowance for doubtful accounts. In the second quarter of 2009 we recovered part of the allowance for doubtful accounts as a result of the ratification of the amendment to the Framework Agreement signed in June 2008. In addition, the increase in these expenses was also due to a Ps. 2.7 million increase in salaries and social security taxes and a Ps. 1.3 million increase in outsourcing expenses due to increases in contractors' prices.

In terms of percentage of revenues, selling expenses increased from 6.6 % in the second quarter of 2009 to 8.5 % in the second quarter of 2010.

The following are the principal components of our selling expenses for the periods indicated:

	Second Quarter ended June 30,				Six months ended June 30,	
	2Q 2010	% on 2Q 2010 revenues	2Q 2009	% on 2Q 2009 revenues	2010	2009
	(in millions of Pesos)					
Salaries and social security taxes	Ps.15.9	3.1%	Ps. 13.3	2.6%	Ps.29.9	Ps. 23.7
Allowance for doubtful accounts	4.1	0.8%	(0.3)	(0.1)%	10.6	10.7
Outsourcing	11.1	2.1%	9.8	1.9%	22.6	19.1
Taxes and charges	5.1	1.0%	4.4	0.9%	10.2	9.4
Others	7.7	1.5%	6.3	1.2%	17.0	13.9
Total	Ps. 43.9	8.5%	Ps.33.5	6.6%	Ps. 90.3	Ps. 76.8

Administrative expenses

Our administrative expenses include, among others, expenses associated with accounting, payroll administration, personnel training, systems operations and telecommunications.

Administrative expenses increased 43.1 % to Ps. 33.2 million in the second quarter of 2010 from Ps. 23.2 million in the second quarter of 2009, primarily as a result of:

- a Ps. 3.1 million increase in the building lease contract and insurance;
- a Ps. 2.7 million increase in salaries and social security taxes; and,
- a Ps. 2.5 million increase in computer services due to the implementation of the CC&B. (Customer Care and Building) System.

Taxes on financial transaction were reclassified to financial results.

In terms of percentage of revenues, administrative expenses increased from 4.6 % in the second quarter of 2009 to 6.4 % in the second quarter of 2010.

The following are the principal components of our administrative expenses for the periods indicated:



	Second Quarter ended June 30,				Six months ended June 30,	
	2Q 2010	% on 2Q 2010 revenues	2Q 2009	% on 2Q 2009 revenues	2010	2009
	(in millions of Pesos)					
Salaries and social security taxes	Ps. 17.6	3.4%	Ps. 14.8	2.9%	Ps 33.0	Ps. 26.6
Computer services	6.4	1.2%	3.9	0.8%	13.3	10.6
Outsourcing	2.0	0.4%	2.9	0.6%	6.7	6.3
Tax on financial transactions	(8.1)	(1.6)%	(8.3)	(1.6)%	--	--
Advertising expenses	3.8	0.7%	4.3	0.9%	8.0	8.1
Others	11.5	2.3%	5.6	1.1%	19.8	12.7
Total	Ps. 33.2	6.4%	Ps.23.2	4.6%	Ps. 80.8	Ps. 64.2

Net operating income

Our net operating income decreased Ps. 21.5 million (35.2 %), from Ps. 61.1 million in the second quarter of 2009 to Ps. 39.6 million in the second quarter of 2010 mainly because of the increases in our operating expenses mentioned above.

Financial income (expenses) and holding gains (losses)

Financial income and holding gains generated by assets were a gain of Ps. 1.6 million in the second quarter of 2010 compared to a gain of Ps. 35.5 million in the second quarter of 2009.

This negative variation of Ps. 33.9 million was primarily due to the recognition in 2009 of holding gains resulting from the mark to market of our residual interest in the financial trust. The financial trust was dissolved in the third quarter of 2009.

This effect was partially offset by an increase in the interests revenues.

Financial expenses generated by liabilities which include financial interest, exchange results and other expenses, were a loss of Ps. 38.0 million in the second quarter of 2010 compared to a loss of Ps. 54.8 million in the second quarter of 2009.

This Ps. 16.8 million positive variation was basically due to less exchange differences in our Dollar-denominated liabilities and to a decrease of Ps. 2.4 million in interest expenses due to a better financial debt structure.

Financial income (expenses) and holding gains (losses) include the taxes on financial transactions.



Adjustment to present value of notes

We recorded a loss of Ps. 1.2 million in the second quarter of 2010 compared to a gain of Ps. 2.0 million in the second quarter of 2009 related to the non-cash adjustment to present value of our notes.

This negative accounting impact is primarily due to the changes in the financial debt structure. The 2017 bonds did not generate any adjustment charge, because they are discounted at a 10.5% rate.

Other income (expense), net

Other incomes (expenses), net, includes mainly voluntary retirements, severance payments, net revenues or expenses from technical transportation services between electricity distribution companies and accrual for lawsuits.

We recorded a loss of Ps. 4.8 million in the second quarter of 2010 compared to a gain of Ps. 39.8 million in the second quarter of 2009. This negative variation of Ps. 44.6 million was attributable to:

- a) the recovery of the allowance for doubtful accounts (Ps. 21.2 million) recorded in the second quarter of 2009, resulting from the approval of the New Framework Agreement Addendum signed between the Company, the Argentine Federal Government and the Province of Buenos Aires;
- b) the recovery of the allowance for tax contingencies (Ps. 23.4 million) recorded in the second quarter of 2009, due to the Company's registration in the tax regularization plan established in Law n°26.476; and,
- c) an increase in voluntary retirements of Ps. 3 million.

These effects were partially offset by a recovery in accrued litigation resulting from the decrease in the level of the claims for damages in the second quarter of 2010.

Income tax

We recorded a non cash tax charge of Ps. 5.0 million in the second quarter of 2010 compared to a non cash tax charge of Ps. 30.1 million in the second quarter of 2009. The non cash tax charge of Ps. 5.0 million recorded in the second quarter of 2010 was generated by the effect of the tax rate on our taxable income for the period, which differs significantly from the economic income.

Net income

We recorded net loss of Ps. 6.3 million in the second quarter of 2010 compared to net income of Ps. 46.9 million in the second quarter of 2009. This loss is due to the increase in operating expenses.



Operating Highlights

The following table shows our energy sales by category of customer (in GWh) and the number of clients for each category:

	2Q 2010		2Q 2009		%	June 2010	June 2009	Clients %
	In Gwh	%	In Gwh	%	Variation	Clients	Clients	Variation
Residential	1.807	39,2%	1.743	39,5%	3,7%	2.297.923	2.246.473	2,3%
Small Commercial	375	8,1%	358	8,1%	4,7%	297.491	290.361	2,5%
Medium Commercial	388	8,4%	377	8,5%	2,9%	29.451	28.720	2,5%
Industrial	809	17,5%	779	17,6%	3,9%	5.717	5.532	3,3%
Wheeling System	946	20,5%	878	19,9%	7,7%	636	632	0,6%
Others								
Public Lighting	184	4,0%	183	4,1%	0,5%	21	21	0,0%
Shantytowns and Others	104	2,3%	96	2,2%	8,1%	373	377	-1,1%
Total	4.614	100,0%	4.414	100,0%	4,5%	2.631.612	2.572.117	2,3%

Capital Expenditures

During the second quarter of 2010, our capital expenditures were Ps. 110.9 million, compared to Ps. 120.7 million in the second quarter of 2009. Our capital expenditures for the second quarter of 2010 consisted mainly of the following:

- Ps. 77.1 million in new connections due to the increase in our customer base and grid enhancements;
- Ps. 22.4 million in network maintenance and improvements;
- Ps. 2.0 million in legal requirements;
- Ps. 1.4 million in communications and telecontrol; and
- Ps. 8.0 million of other investment projects.

For the six-month period ended June 30, 2010, our Capital Expenditures amounted to Ps. 193.1 million, compared to Ps. 188.2 million in the same period of 2009.



HIGHLIGHTS**Debt Market Purchases – Financial position**

During July, 2010, we repurchased and cancelled US\$7.3 million principal amount of our Fixed Rate Par Notes due 2016 at 97% of face value.

As of July 31, 2010, the outstanding principal amount of our Dollar denominated financial debt (net of the senior notes due 2017 that we hold) is US\$ 169.3 million, consisting of US\$ 8.0 million principal amount of Fixed Rate Par Notes due 2016, US\$ 12.6 million Floating Rate Par Notes due 2019 and US\$ 148.7 million principal amount of Senior Notes due 2017. In addition, the outstanding principal amount of our Peso denominated debt is Ps.69.9 million, consisting primarily of our Floating Rate notes due 2013.

RECENT EVENTS**Payment Plan Agreement**

In March 2010, the Company signed with the Government of the Province of Buenos Aires a payment plan agreement with respect to amounts owed to us by the Province of Buenos Aires under the new Framework Agreement. The Government of the Province of Buenos Aires agreed to pay the amount due through Cancellation Bonds "Bonos de Cancelación de Deuda", which are bonds issued by the Province of Buenos Aires for the purpose of paying outstanding obligations of the Province. The agreement was signed subject to the approval of the Provincial Executive Power and the Company's board of directors. The Company's board accepted the agreement in the meeting held on April 27, 2010. During May and June 2010, the Company received payments from the Government of the Province of Buenos Aires for Ps. 1.6 million in cash and Ps. 30.9 million (principal amount) of residual value of Cancellation Bonds. These Cancellation Bonds were issued by the Province of Buenos Aires on December 15, 2009, with a maturity in March 15, 2011. The Cancellation Bonds we received amortize in twelve equal and consecutive payments, have a three month grace period for capital payments, earn interest at a rate of BADLAR plus 450 base points and are freely transferable.

Integral Tariff Revision – CMM Adjustment

In May we requested an additional increase to our distribution margins under the CMM to account for fluctuations in our cost and expenses for the period from November 2009 to April 2010, in comparison to the distribution cost base recognized by November's 2009 CMM.

As of June 30, 2010, we have submitted to the ENRE five requests from CMM adjustments as described in the table below, which are pending the ENRE's response.



Assessment Period	Application Date	CMM Adjustment Requested
November 2007 - April 2008	May 2008	5.791%
May 2008 – October 2008	November 2008	5.684%
November 2008 - April 2009	May 2009	5.068%
May 2009 – October 2009	November 2009	5.041%
November 2009 - April 2010	May 2010	7.103%



About Edenor

Empresa Distribuidora y Comercializadora Norte S.A. (Edenor) is the largest electricity distribution company in Argentina in terms of number of customers and electricity sold (both in GWh and Pesos). Through a concession, Edenor distributes electricity exclusively to the northwestern zone of the greater Buenos Aires metropolitan area and the northern part of the city of Buenos Aires, which has a population of approximately 7 million people and an area of 4,637 sq. km. In 2009, Edenor sold 18,220 GWh of energy and purchased 20,676 GWh of energy, with net sales of approximately Ps. 2.1 billion and net income of Ps. 90.6 million.

This press release may contain forward-looking statements. These statements are statements that are not historical facts, and are based on management's current view and estimates of future economic circumstances, industry conditions, Company performance and financial results. The words "anticipates", "believes", "estimates", "expects", "plans" and similar expressions, as they relate to the Company are intended to identify forward-looking statements. Such statements reflect the current views of management and are subject to a number of risks and uncertainties, including those identified in the documents filed by the Company with the U.S. Securities and Exchange Commission. There is no guarantee that the expected events, trends or results will actually occur. The statements are based on many assumptions and factors, including general economic and market conditions, industry conditions, and operating factors. Any changes in such assumptions or factors could cause actual results to differ materially from current expectations.

Conference Call Information

There will be a conference call to discuss the Edenor's quarterly results on Friday, August 6, 2010, at 11:00 a.m. Buenos Aires time / 10:00 a.m. New York time. For those interested in participating, please dial (888)233-0826 in the United States or, if outside the United States, +1(973) 935-8877. Participants should use conference ID 90478220, and dial in five minutes before the call is set to begin. There will also be a live audio webcast of the conference at www.edenor.com in the Investor Relations section.

There will be a replay of the conference call available from 08/06/2010 1.00pm BA Time to 08/13/2010 23.59 BA Time. To access the replay, please dial 1(706) 645-9291 from outside the US and (800) 642-1687 from within the US. The Conference ID: 90478220.

For more information, please access www.edenor.com



Income Statement

(for the six month period ended June 30, 2010 and 2009
in thousands of U.S. dollars and Argentine Pesos)

	For the six month period ended June 30,		
	2010	2009	
Net sales	USD 277,446	Ps. 1,090,918	Ps. 1,060,189
Electric power purchases	(133,833)	(526,230)	(519,262)
Gross margin	143,613	564,688	540,927
Transmission and distribution expenses	(76,639)	(301,267)	(264,660)
Selling expenses	(22,980)	(90,333)	(76,798)
Administrative expenses	(20,546)	(80,767)	(64,229)
Net operating (loss) income	23,479	92,321	135,239
Financial income (expense) and holding gains (losses):			
Generated by assets:			
Exchange difference	1,493	5,868	9,856
Interest	3,203	12,593	6,870
Exposure to inflation and holding results	(1,296)	(5,097)	40,208
Tax on financial transfers	(1,738)	(6,833)	(6,818)
Generated by liabilities:			
Financial expenses	(2,017)	(7,929)	(6,186)
Exchange difference	(6,228)	(24,483)	(85,439)
Interest expenses	(10,161)	(39,952)	(44,947)
Tax on financial transfers	(2,553)	(10,037)	(10,056)
Adjustment to present value of the notes	(386)	(1,518)	(4,789)
Gain/Loss from the repurchased of notes	0	0	77,010
Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and from the Payment Plan Agreement with the Province of Bs.As.	2,380	9,359	(10,655)
Other income (expenses), net	(2,089)	(8,213)	34,449
Income before taxes	4,089	16,079	134,742
Income tax	(4,426)	(17,403)	(57,785)
Net income	(337)	(1,324)	76,957

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.931 per dollar, the buying rate as of June 30, 2010, solely for the convenience of the reader.



Cash Flow Statement

(for the six month period ended June 30, 2010 and 2009
in thousands of U.S. dollars and Argentine Pesos)

For the six month period ended June 30,

	2010		2009
Net income for the period	USD(337)	Ps.(1,324)	Ps.76,957
Adjustment to reconcile net income to net cash flows provided by operating activities:			
Depreciation of property, plant and equipment	22,635	88,999	87,241
Retirement of property, plant and equipment	154	604	209
Gain from investments	(2,350)	(9,240)	(49,185)
Gain from investments SACME S.A.	1	5	(65)
Adjustment to present value of notes	386	1,518	4,789
Gain/Loss from the repurchase and redemption of notes	-	-	(77,010)
Exchange differences, interest and penalties on loans	14,535	57,150	122,428
Recovery forecast for tax contingencies	0	0	(35,553)
Income tax	4,426	17,403	57,785
Allowance for doubtful accounts	1,972	7,753	10,706
Recovery allowance for doubtful accounts	0	0	(26,956)
Allowance for other doubtful account	727	2,857	2,907
Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and of the Payment Plan			
Agreement with the Province of Bs.As	(2,380)	(9,359)	10,655
Changes in operating assets and liabilities:			
Net increase in trade receivables	3,076	12,096	14,803
Net increase in other receivables	5,771	22,690	(25,723)
(Increase) decrease in supplies	(809)	(3,222)	(1,455)
Increase in trade accounts payable	4,473	17,588	15,135



Increase in salaries and social security taxes	(2,289)	(9,002)	(1,369)
Increase (decrease) in taxes	(9,456)	(37,181)	(941)
Increase in other liabilities	5,618	22,090	6,010
Increase in Program for the Rational Use of Electric Power	34,523	135,746	101,814
Net increase in accrued litigation	(660)	(2,597)	3,546
Financial interest paid (net of interest capitalized)	(7,878)	(30,977)	(35,891)
Financial interest collected	2,921	11,485	13,115
Net cash flow provided by operating activities	75,046	295,082	273,952
Cash Flow from investing activities:			
Addition to property, plants and equipment	(43,113)	(193,113)	(186,434)
Net cash flow used in investing activities	(43,113)	(193,113)	(186,434)
Cash Flow from financing activities:			
Decrease in non-current investments	-	-	7,750
Increase in loans	(8,262)	(32,488)	10,884
Net cash flows provided by (used in) financing activities	(8,262)	(32,488)	18,634
Cash variations:			
Cash at beginning of year	58,080	228,372	126,399
Cash at end of year	75,751	297,853	232,551
Net increase (decrease) in cash	17,671	69,481	106,152

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.931 per dollar, the buying rate as of June 30, 2010, solely for the convenience of the reader.



Balance Sheet

(As of June 30, 2010 and December 31, 2009
in thousands of U.S. dollars and Argentine Pesos)

	As of June 30, 2010		As of December 31, 2009
Current Assets:			
Cash and banks	USD 1,981	Ps. 7,789	Ps. 8,685
Investments	73,770	290,064	219,687
Trade receivables	104,508	410,926	389,236
Other receivables	8,800	34,603	61,098
Supplies	4,423	17,393	14,854
Total current assets	193,483	760,775	693,560
Non-Current Assets:			
Trade receivables	13,383	52,622	87,047
Other receivables	25,151	98,895	88,756
Investments	102	403	408
Supplies	4,900	19,267	18,584
Property, plant and equipment	911,978	3,585,896	3,482,386
Total non-current assets	955,514	3,757,083	3,677,181
Total assets	1,148,997	4,517,858	4,370,741
Current Liabilities:			
Trade account payable	92,466	363,578	347,782
Loans	17,556	69,031	82,988
Salaries and social security taxes	26,823	105,467	118,377
Taxes	33,147	130,335	140,301
Other liabilities	1,232	5,204	8,012
Accrued Litigation	15,314	60,216	62,813
Total current liabilities	186,630	733,831	760,273
Non-Current Liabilities:			
Trade account payable	12,372	48,646	46,854
Loans	182,263	716,659	707,499
Salaries and social security taxes	12,101	47,581	43,673
Taxes	2,226	8,753	9,374
Other liabilities	196,190	771,419	610,775
Accrued Litigation	2,565	10,084	10,084
Total non-current liabilities	407,717	1,603,142	1,428,259
Total liabilities	594,347	2,336,973	2,188,532
Shareholders' equity	554,650	2,180,885	2,182,209
Total liabilities and shareholders' equity	1,148,997	4,517,858	4,370,741

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.931 per dollar, the buying rate as of June 30, 2010, solely for the convenience of the reader.

