Stock Information:

NYSE ADR
Ticker: EDN

Buenos Aires Stock Exchange
Class B Shares
Ticker: EDN

Ratio: 20 Class B = 1 ADR

EDENOR ANNOUNCES FIRST QUARTER 2008 RESULTS

Buenos Aires, Argentina, May 9, 2008 – Empresa Distribuidora y Comercializadora Norte S.A. (NYSE: EDN; Buenos Aires Stock Exchange: EDN) ("EDENOR" or "the Company"), Argentina's largest electricity distributor, today announced its results for the three month period ended March 31, 2008 (first quarter of 2008). All figures are stated in Argentine Pesos and have been prepared in accordance with Argentine GAAP. Solely for the convenience of the reader, Peso amounts as of and for the period ended March 31, 2008 have been translated into U.S. Dollars at the buying rate for U.S. Dollars quoted by Banco de la Nación Argentina (Banco Nación) on March 31, 2008 of Ps. 3.168.

1Q08 Highlights

Net Sales decreased 27.5% to Ps. 455.7 million in the three months ended March 31, 2008 from Ps. 628.4 million in the three month ended March 31, 2007. Excluding the effect of the full recognition of the retroactive VAD increase in 2007 (Ps. 218.6 million), our net sales increased 11.2% from Ps. 409.8 million in the first quarter of 2007, to Ps.455.7 million in the first quarter of 2008. This increase is mainly due to the application of the 9.63% Cost Monitoring Mechanism (CMM) adjustments to our VAD starting in the second half of 2007,, the recording of only two months of sales following the February 2007 VAD increase in the first quarter of 2007 (compared to three months registered in the first quarter of 2008) and an increase in the volume of energy sold.

The impact of the 9.63% CMM adjustment in net sales for the three month period ended March 31, 2008, amounted to Ps. 19.7 million. This increase is being collected through the PUREE funds.

Volume of Energy Sold, increased by 4.4% to 4,589 GWh in the three months ended March 31, 2008 from 4,395 GWh in the three months ended March 31, 2007. The increase in volume is attributable to a 2.7% increase in the average GWh consumption per customer and a 1.7% increase in the number of customers.

Gross Margin decreased 41.8% to Ps. 240.8 million in the three months ended March 31, 2008 from Ps. 414.0 million in the three months ended March 31, 2007. This decrease is exclusively due to the recording in the first quarter of 2007 of the full amount of the retroactive portion of the VAD increase (including CMM) for the period from November 1, 2005 to January 31, 2007. The

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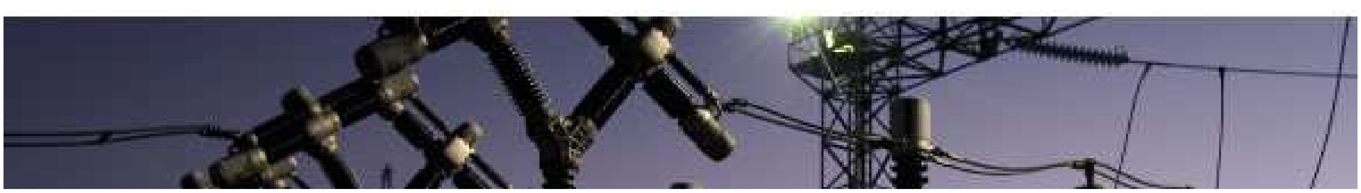
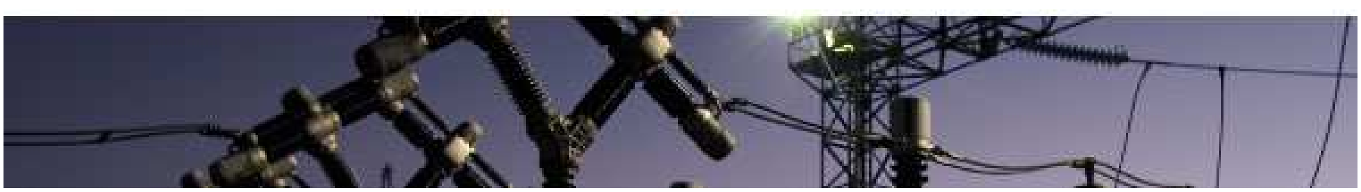


retroactive portion of this VAD increase resulted in a positive impact of Ps. 218.6 million in the first quarter of 2007. Excluding the effect of the retroactive VAD adjustment, gross margin increased 23.2% from Ps. 195.4 million in the three months ended March 31, 2007 to Ps. 240.8 million in the three months ended March 31, 2008.

Net Operating Income decreased from Ps. 268.4 million in the three months ended March 31, 2007 to Ps. 64.2 million in the three months ended March 31, 2008, mainly due to the recording in the year ended December 31, 2007 of the retroactive portion of the VAD increase (including CMM).

Net Operating Income (Excluding Retroactive) our net operating income increased from Ps. 49.8 million in the three months ended March 31, 2007 to Ps. 64.2 million in the three months ended March 31, 2008

Net Income reached Ps. 19.0 million in the three months ended March 31, 2008, compared to Ps. 106.8 million in the three months ended March 31, 2007. As described above, net income decreased mainly as a consequence of the recording in 2007 of the full amount of the retroactive portion of the VAD increase charged to our non-residential customers (including all the CMM adjustments).



Discussion of Financial Results:

FINANCIAL HIGHLIGHTS					
	Three months ended March 31, 2008 *	Three months ended March 31, 2007 *	**% Change vs.2007**	Three months period ended March 31, 2007* (excluding the retroactive VAD adjustment)	**% Change vs.2007** (excluding the retroactive VAD adjustment)
Net Sales	**455.7**	**628.4**(1)	**-27.5%**	**409.8**	**11.2%**
Electric power purchases	**(214.9)**	**(214.3)**	**0.3%**	**(214.3)**	**0.3%**
Gross margin	**240.8**	**414.0**(1)	**-41.8%**	**195.4**	**23.2%**
Net Operating Income (loss)	**64.2**	**268.4**(1)	**-76.1%**	**49.8**	**28.9%**

* In millions of Argentine Pesos

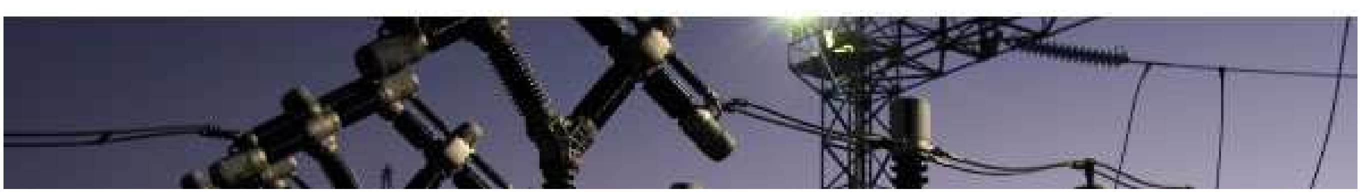
(1) As of March 31, 2007, net sales, gross margin and net operating income include the retroactive portion of the VAD increase, which amounts to Ps. 218.6 million and is being invoiced in 55 consecutive monthly installments, starting in February 2007. Of this amount, Ps.60.5 million was invoiced as of March 31, 2008.

Net sales

Net sales decreased 27.5% to Ps. 455.7 million in the three months ended March 31, 2008 from Ps. 628.4 million in the three months ended March 31, 2007. Excluding effect of the recording of the retroactive portion of the VAD increase, net sales increased Ps. 45.9 million (11.2%) to Ps. 455.7 million in the three months ended March 31, 2008 from Ps. 409.8 million in the three months ended March 31, 2007.
This variation was mainly due to:

- the impact in sales of the recognition of the 9.63% Cost Monitoring Mechanism ("CMM") increase corresponding to the three months ended March 31, 2008, which amounted Ps. 19.7 million;
- an increase of 4.4% in the volume of energy sold, from 4,395 GWh sold in the first quarter of 2007 to 4,589 GWh sold in the first quarter of 2008; and,
- the fact that the first quarter of 2008 includes three months of February 2007 VAD increase compared to the two months of VAD increase included in the first quarter 2007.

In October 2007, the ENRE allowed the Company to recognize the CMM adjustment for the period May 2006 - April 2007 (9.63%) applicable as from May 1, 2007. However, this increase has not been incorporated into our tariff structure and, as a result; we are not billing our customers for this increase in the VAD. Instead, the ENRE has authorized us to retain all or a portion of the funds that we are required to collect and transfer to the stabilization fund of the electricity market (pursuant to the Plan de Uso Racional de la Energía Eléctrica, Rational Use of Electric Energy Plan or "PUREE") to cover this May 2007 CMM increase and any future CMM increases granted by the ENRE until the new tariff structure is established pursuant to the integral tariff revision process (Revisión Tarifaria Integral, or RTI) contemplated by the Adjustment Agreement. Once the new tariff structure is adopted, we will be required to compensate the amounts deducted from the PUREE.



The increase in volume is attributable to a 2.7% increase in the average GWh consumption per customer and a 1.7% increase in the number of customers.

The main increase was attributable to residential customers, whose demand grew 6.5% in the three months period ended March 31, 2008 compared to the same period in 2007, representing approximately 40% of the energy we dispatched and 29% of our revenues in the first quarter of 2008.

Electric power purchases

The amount of electric power purchases increased slightly (0.3%), to Ps.214.9 million for the three months ended March 31, 2008 from Ps. 214.3 million in the three months ended March 31, 2007, mainly due to the effect of a 1.5% increase in the volume of electricity purchased, from 4,066.7 GWh in the three months ended March 31, 2007 to 4,128.0 GWh in the three months ended March 31, 2008 (excluding wheeling system demand). This increase that was mainly driven by a 4.2 % increase in demand (calculated as the purchase of energy by us and our customers under the wheeling system), was partially offset by a migration of some of our industrial customers to the wheeling system category, for which we are not required to purchase energy to satisfy their demand.

Energy losses decreased to 9.1% in the three months ended March 31, 2008 from 9.3% in the three months ended March 31, 2007.

Gross margin

Our gross margin decreased 41.8% to Ps. 240.8 million in the three months ended March 31, 2008 from Ps. 414.0 million in the three months ended March 31, 2007. This decrease is exclusively due to the recording in the year 2007 of the full amount of the retroactive portion of the VAD increase for the period from November 1, 2005 to January 31, 2007. The retroactive portion of the VAD increase (including CMM), which is being collected in 55 monthly installments since February 2007, resulted in a positive impact of Ps. 218.6 million in 2007.

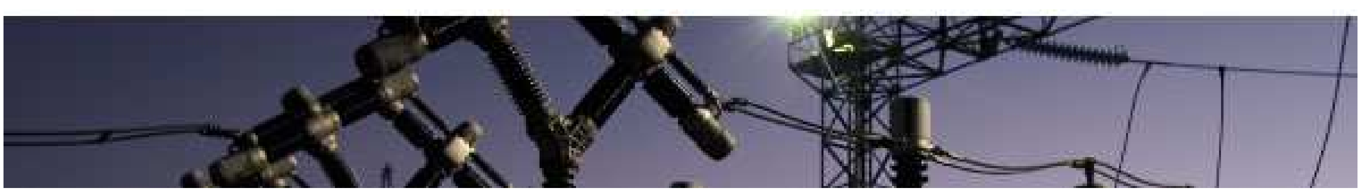
Excluding the effect of the recording of the retroactive VAD increase as of March 31, 2007 our gross margin increased 23.2%, from Ps. 195.4 million in the three months ended March 31, 2007 to Ps. 240.8 million in the three months ended March 31, 2008.

This increase is largely due to the invoicing of the VAD increase during the whole period, the application of the 9.63% CMM adjustment as described above and an increase in the volume of energy sold,

Transmission and distribution expenses

Transmission and distribution expenses increased 18.7% to Ps. 117.4 million in the three months ended March 31, 2008 from Ps. 98.9 million in the three months ended March 31, 2007, mainly due to a Ps. 9.6 million increase in outsourcing (attributable mainly to the greater activity by our contractors), a Ps. 6.3 million increase in salaries and social security taxes (attributable to an increase in compensation), and to a Ps. 2.8 million increase in materials consumption associated with preventive maintenance.

The following table sets forth the principal components of our transmission and distribution expenses for the periods indicated:



	Three months ended March 31,					
	2008		% on 2008 net sales	2007		% on 2007 net sales[1]
			(in millions of Pesos)			
Salaries and social security taxes	Ps. 33.5	28.6%	7.4%	Ps. 27.2	27.5%	6.6%
Supplies	10.4	8.8%	2.3%	7.6	7.7%	1.9%
Outsourcing	25.4	21.7%	5.6%	15.8	16.0%	3.9%
Depreciation of property, plant & equipment	40.3	34.3%	8.8%	42.8	43.3%	10.4%
Others	7.8	6.6%	1.7%	5.5	5.6%	1.3%
Total	**Ps. 117.4**	**100.0%**	**25.8%**	**Ps. 98.9**	**100.0%**	**24.1%**

1) Calculated on the basis of net sales excluding the portion of the retroactive VAD increase (Ps. 218.6 million) which results in net sales of Ps. 409.8 million.

Selling expenses

Our selling expenses are related to customer services provided at our commercial offices, billing, invoice mailing and collection procedures, as well as allowances for doubtful accounts. Selling expenses increased 34.2 % to Ps. 27.5 million in the three months ended March 31, 2008 from Ps. 20.5 million in the three months ended March 31, 2007, primarily as a result of a Ps. 3.0 million increase in our allowance for doubtful accounts attributable to the recording of an allowance for the full amount of receivables resulting from the supply of electricity to shantytowns that are not covered by the 2006 Framework Agreement (Acuerdo Marco) in light of the fact that a new framework agreement has not yet been signed, a Ps. 2.0 million increase in outsourcing attributable to price increases in our outsourcing services contracts, and a Ps. 1.2 million increase in salaries and social security taxes.

The following table sets forth the principal components of our selling expenses for the periods indicated:

	Three months ended March 31,					
	2008		% on 2008 net sales	2007		% on 2007 net sales[1]
			(in millions of Pesos)			
Salaries and social security taxes	Ps. 6.5	23.6%	1.4%	Ps.5.3	25.9%	1.3%
Allowance for doubtful accounts	3.2	11.5%	0.7%	0.2	1.0%	0.0%
Outsourcing	8.2	29.9%	1.8%	6.2	30.2%	1.5%
Taxes and charges	3.0	10.7%	0.6%	2.6	12.7%	0.6%
Others	6.7	24.3%	1.5%	6.2	30.2%	1.5%
Total	**Ps. 27.5**	**100.0%**	**6.0%**	**Ps. 20.5**	**100.0%**	**5.0%**

1) Calculated on the basis of net sales excluding the portion of the retroactive VAD increase (Ps. 218.6 million) which results in net sales of Ps. 409.8 million.

Administrative expenses

Our administrative expenses include, among others, expenses associated with accounting, payroll administration, personnel training, systems operation and maintenance. Administrative expenses increased 20.7% to Ps. 31.7 million in the three months ended March 31, 2008 from Ps. 26.3 million in the three months ended March 31, 2007, primarily as a result of a Ps. 3.3 million increase in outsourcing attributable to greater activity by our contractors and price and increases in our outsourcing contracts, a Ps. 1.9 million increase in salaries and social security taxes primarily attributed to an increase in compensation, and a Ps.

1.8 million increase in computer services due to technological equipment updates. These increases were partially compensated by a decrease of Ps. 3.5 million in advertising expenses.

The following are the principal components of our administrative expenses for the periods indicated:

	Three months ended March 31,					
	2008		% on 2008 net sales	2007		% on 2007 net sales[1]
			(in millions of Pesos)			
Salaries and social security taxes	Ps. 9.6	30.3%	2.1%	Ps. 7.7	29.3%	1.9%
Computer services	5.2	16.3%	1.1%	3.4	12.9%	0.8%
Outsourcing	4.4	13.9%	1.0%	1.1	4.2%	0.3%
Tax on financial transactions	6.4	20.1%	1.4%	5.5	20.9%	1.3%
Advertising expenses	0.6	1.8%	0.1%	4.1	15.6%	1.0%
Others	5.6	17.6%	1.2%	4.5	17.1%	1.1%
Total	**Ps. 31.7**	**100.0%**	**7.0%**	**Ps. 26.3**	**100.0%**	**6.4%**

1) Calculated on the basis of net sales excluding the portion of the retroactive VAD increase (Ps. 218.6 million) which results in net sales of Ps. 409.8 million.

Net operating income

Our net operating income decreased from Ps. 268.4 million in the three months ended March 31, 2007 to Ps. 64.2 million in the three months ended March 31, 2008, mainly due to the recording in the first quarter of 2007 of the retroactive portion of the VAD increase (including CMM).

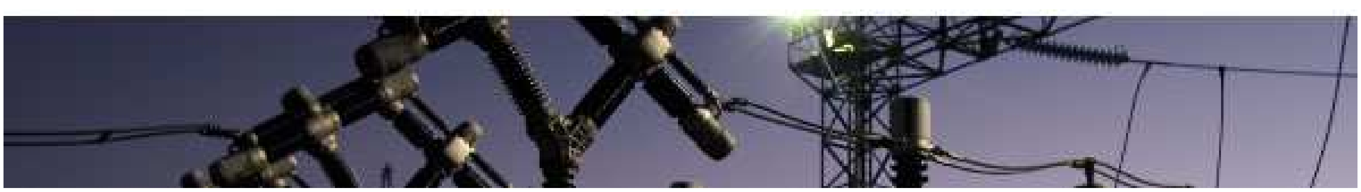
Excluding the effect of the retroactive VAD increase, our net operating income would have increased 28.9% from Ps. 49.8 million in the three months ended March 31, 2007 to Ps. 64.2 million in the three months ended March 31, 2008, due to the gross margin increase, which was partially set off by the increase in our operating expenses (Ps. 18.5 million in transmission and distribution expenses, Ps. 5.4 million in administrative expenses and Ps. 7.0 million in selling expenses), as described above.

Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and of the Payment Plan Agreement with the Province of Buenos Aires.

The retroactive portion of the VAD increase, which amounts in aggregate to Ps. 218.6 million, is being invoiced in 55 consecutive monthly installments, starting in February 2007. As of March 31, 2008, Ps. 60.5 million of the retroactive tariff adjustment has been invoiced to our non-residential customers.

In October 2006, Edenor and the Province of Buenos Aires entered into an agreement related to amounts owed to us by the Province of Buenos Aires under the framework agreement. The Ps. 38.4 million due under the payment plan agreement is being invoiced in 18 installments, starting in January 2007. As of March 31, 2008, the Government of the Province of Buenos Aires has paid Ps. 18.6 million of these amounts.

In accordance with Argentine GAAP, we account for these long term financing plans at their net present value, which we calculate at a discount rate of 10.5 %. During the first quarter of 2007, we recorded a non cash charge of Ps. 41.2 million as adjustment to present value of these two receivables. In the three months ended March 31, 2008 we recorded a total non-cash gain of Ps. 3.8 million as adjustment to present value of these two receivables.



Adjustment to present value of notes

We record our financial debt on our balance sheet at the fair value reflecting our management's best estimate of the amount expected to be paid at each year end. The fair value is determinate as the present value of the future cash flows to be paid (including payment of interest) under the terms of the debt discounted at a rate commensurate with the risk of the debt instrument and time value of the money. We recorded a loss of Ps. 0.2 million in the three months ended March 31, 2008 and a loss of Ps. 15.1 million related to the non-cash adjustment to present value of our outstanding notes.

Other income (expenses), net

Other (expenses), net, includes mainly voluntary retirements, severance payments and accrual for lawsuits. We recorded other expenses, net, of Ps. 6.6 million in the three months ended March 31, 2008 mainly composed by accrued litigation (Ps. 3.0 million) and voluntary retirements (Ps. 2.1 million) compared to other expenses, net, of Ps. 6.4 million in the three months ended March 31, 2007 (basically generated by the same items for similar amounts).

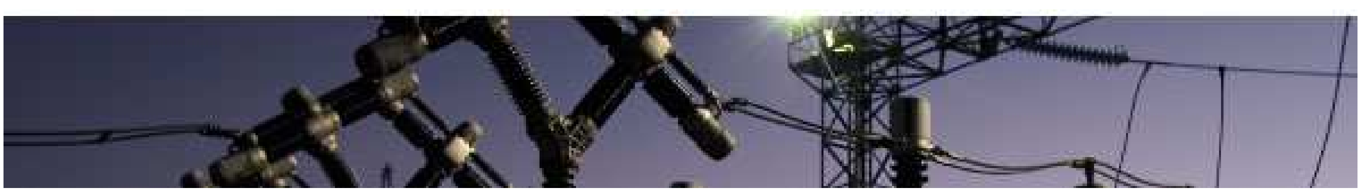
Income tax

We recorded a non cash tax charge of Ps. 17.6 million in the three months ended March 31, 2008 compared to a non-cash charge of Ps. 63.0 million in the three months ended March 31, 2007. The income tax loss recorded in the first quarter of 2007 resulted from a significant increase in our taxable income in that period (in which the retroactive VAD increase was recorded), which allowed us to partially offset our tax loss carry-forwards recognized as an asset in 2006.

Net income

We recorded net income of Ps. 19.0 million in the three months ended March 31, 2008 compared to net income of Ps. 106.8 million in the three months ended March 31, 2007.

The first quarter of 2007 was positively affected by the recording of the full amount of the retroactive portion of the VAD (Ps. 218.6 million) increase charged to our non-residential customers (including CMM adjustments).



Operating Highlights

The following table shows our energy sales by category of customer (in GWh) and the number of clients for each category:

	For the three months period ended				YTD	March, 2008	March, 2007	Clients %
	March 31, 2008		March 31, 2007		%	Clients	Clients	Variation
	In Gwh	%	In Gwh	%	Variation			
Residential	1.824	39,8%	1.713	39,0%	6,5%	2.170.783	2.129.246	2,0%
Small Commercial	386	8,4%	388	8,8%	-0,4%	292.550	293.712	-0,4%
Medium Commercial	408	8,9%	392	8,9%	4,2%	28.976	27.462	5,5%
Industrial	840	18,3%	920	20,9%	-8,7%	5.291	5.105	3,6%
Wheeling System	923	20,1%	778	17,7%	18,5%	579	506	14,4%
Others								
Public Lighting	143	3,1%	143	3,3%	0,2%	21	21	0,0%
Shantytowns and Others	64	1,4%	61	1,4%	4,5%	375	374	0,3%
Total	4.589	100,0%	4.395	100,0%	4,4%	2.498.575	2.456.426	1,7%

Capital Expenditures

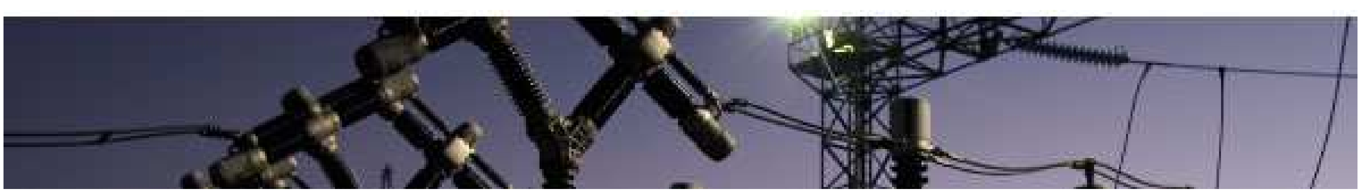
During the three months period ended March 31, 2008, our capital expenditures amounted to Ps. 84.1 million, invested mainly in the following activities:

- Ps. 19.0 million in new connections due to increases in our customer base and grid enhancements;
- Ps. 39.1 million in network maintenance and improvements;
- Ps. 8.4 million in systems, communications and legal requirements.
- Ps. 17.6 million of capitalized labor costs and interest expenses related to investment projects.

Recent Events

Absorption of accumulated deficit:

The Ordinary and Extraordinary Shareholders' Meeting held on April 14, 2008 decided to absorb the accumulated deficit existing as of December 31, 2007 for Ps.88.6 million. Taking into account the order of preference established by the regulations of the National Securities Commission, the Company absorbed the accumulated deficit with the Additional paid-in capital, which as of December 31, 2007 amounted to Ps. 106.9 million.



About Edenor

Empresa Distribuidora y Comercializadora Norte S.A. (Edenor) is the largest electricity distribution company in Argentina in terms of number of customers and electricity sold (both in GWh and Pesos). Through a concession, Edenor distributes electricity exclusively to the northwestern zone of the greater Buenos Aires metropolitan area and the northern part of the city of Buenos Aires, which has a population of approximately 7 million people and an area of 4,637 sq. km. In 2007, Edenor sold 17,886 GWh of energy and purchased 20,233 GWh of energy, with net sales of approximately Ps. 2.0 billion and net income of Ps. 122.5 million.

This press release may contain forward-looking statements. These statements are statements that are not historical facts, and are based on management's current view and estimates of future economic circumstances, industry conditions, Company performance and financial results. The words "anticipates", "believes", "estimates", "expects", "plans" and similar expressions, as they relate to the Company are intended to identify forward-looking statements. Such statements reflect the current views of management and are subject to a number of risks and uncertainties, including those identified in the documents filed by the Company with the U.S. Securities and Exchange Commission. There is no guarantee that the expected events, trends or results will actually occur. The statements are based on many assumptions and factors, including general economic and market conditions, industry conditions, and operating factors. Any changes in such assumptions or factors could cause actual results to differ materially from current expectations.

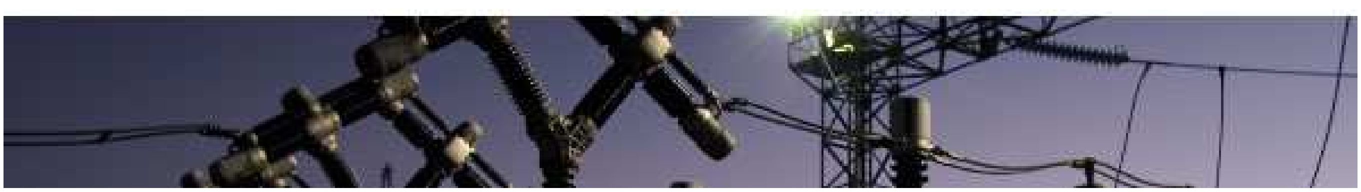
Conference Call Information

There will be a conference call to discuss the Edenor's quarterly results on Friday, March 9, 2008, at 11:00 a.m. Buenos Aires time / 10:00 a.m. New York time. For those interested in participating, please dial (888)335-5539 in the United States or, if outside the United States, (973) 582-2857. Participants should use conference ID# 45175513, and dial in five minutes before the call is set to begin. There will also be a live audio webcast of the conference at www.edenor.com in the Investor Relations section.

There will be a replay of the conference call from 12:00pm (Noon) Eastern Time on May 09, 2008. To access the replay, please dial (800) 642-1687 or (706) 645-9291, and follow the instructions. The Conference ID# for the replay is 35718268.

For more information, please access www.edenor.com

Income Statement

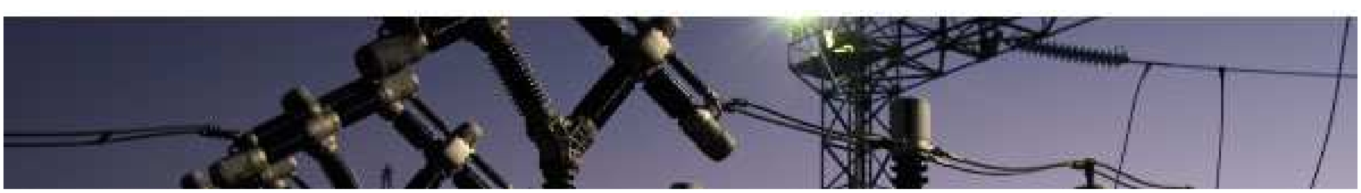


(for the three months period ended March, 2008 and 2007)
in thousands of U.S. dollars and Argentine Pesos

	For the three months period ended March 31,		
	2008		2007
Net sales	USD 143,836	Ps. 455,673	Ps.628,364
Electric power purchases	(67,825)	(214,871)	(214,331)
Gross margin	76,011	240,802	414,033
Transmission and distribution expenses	(37,062)	(117,411)	(98,879)
Selling expenses	(8,683)	(27,508)	(20,504)
Administrative expenses	(10,016)	(31,732)	(26,282)
Net operating (loss) income	20,250	64,151	268,368
Financial income (expense) and holding gains (losses):			
Generated by assets:			
Exchange difference	(311)	984	67
Interest	796	2,524	1,541
Exposure to inflation and holding results	(34)	(107)	28
Generated by liabilities:			
Financial expenses	(699)	(2.213)	(11,569)
Exchange difference	(2,170)	(6.873)	(14,765)
Interest expenses	(5,963)	(18,891)	(11,261)
Adjustment to present value of the new notes	(52)	(166)	(15,062)
Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and from the Payment Plan Agreement with the Province of Bs.As.	1,193	3,778	(41,212)
Other expenses, net	(2,096)	(6,639)	(6,393)
Income before taxes	11,537	36,548	169,742
Income tax	(5,540)	(17,550)	62,973
Net income	5,997	18,998	106,769

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.168 per dollar, the buying rate as of March 31, 2008, solely for the convenience of the reader.

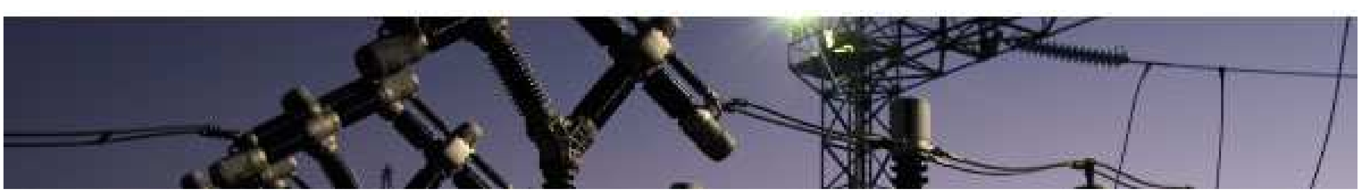
Cash Flow Statement



(for the three months period ended March 31, 2008 and 2007)
in thousands of U.S. dollars and Argentine Pesos

For the three months period ended March 31,

	2008		**2007**
Net income for the year	USD5,997	Ps.18,998	Ps.106,769
Adjustment to reconcile net income to net cash flows provided by operating activities:			
Depreciation of property, plant and equipment	13,152	41,665	44,444
Retirement of property, plant and equipment	0	0	122
Adjustment to present value of notes	52	166	15,062
Exchange differences, interest and penalties on loans	4,973	15,755	25,201
Income tax	5,540	17,550	62,973
Increase of trade receivables due to the unbilled portion of the retroactive tariff increase	0	0	(211,396)
Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and of the Payment Plan Agreement with the Province of Bs.As	1,193	(3,778)	41,212
Changes in operating assets and liabilities:			
Net increase in trade receivables	2,260	7,159	(8,616)
Net increase in other receivables	(2,403)	(7,614)	3,841
(Increase) decrease in supplies	2,066	6,544	(1,075)
Increase in trade accounts payable	(12,782)	(40,492)	(40,711)
Increase in salaries and social security taxes	(2,304)	(7,300)	(8,558)
Increase (decrease) in taxes	3,158	10,003	16,688
Increase in other liabilities	2,443	7,738	1,479
Net increase in accrued litigation	415	1,313	2,635
Financial interest collected	189	599	755
Net cash flow provided by operating activities	21,561	68,306	50,825
Cash Flow from investing activities:			
Addition to property, plants and equipment	(26,557)	(84,133)	(43,002)



Net cash flow used in investing activities	(26,557)	(84,133)	(43,002)
Cash Flow from financing activities:			
Increase in loans	9,992	31,656	0
Net cash flows provided by (used in) financing activities	9,992	31,656	0
Cash variations:			
Cash at beginning of year	31,944	101,198	32,673
Cash at end of year	36,940	117,027	40,496
Net increase (decrease) in cash	4,997	15,829	7,823

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.168 per dollar, the buying rate as of March 31, 2008, solely for the convenience of the reader.

Balance Sheet

(for the three months ended March 31, 2008 and the year ended December 31, 2007)
in thousands of U.S. dollars and Argentine Pesos

	For the three months ended March 31, 2008		For the year ended December 31, 2008
	2008		2007
Current Assets:			
Cash and banks	USD 2,595	Ps.8,222	Ps. 3,459
Investments	34,345	108,805	97,739
Trade receivables	110,575	350,301	345,979
Other receivables	8,366	26,504	25,990
Supplies	5,158	16,339	23,174
Total current assets	161,039	510,171	496,341
Non-Current Assets:			
Trade receivables	29,040	91,998	100,300
Other receivables	42,190	133,657	144,107
Investments	123	390	390
Supplies	4,435	14,050	13,759
Property, plant and equipment	989,639	3,135,177	3,092,709
Total non-current assets	1,065,427	3,375,272	3,351,256
Total assets	1,226,466	3,885,443	3,847,606
Current Liabilities:			
Trade account payable	86,668	274,564	316,152
Loans	22,336	70,759	29,290
Salaries and social security taxes	15,909	50,400	59,904
Taxes	29,875	94,644	84,641
Other liabilities	2,164	6,854	9,710
Accrued Litigation	12,823	40,623	39,868
Total current liabilities	169,774	537,844	539,656
Non-Current Liabilities:			
Trade account payable	11,541	36,562	35,466
Loans	301,506	955,170	949,062
Salaries and social security taxes	8,491	26,898	24,694
Other liabilities	92,162	291,989	281,395
Accrued Litigation	13,700	43,401	42,843
Total non-current liabilities	427,405	1,354,020	1,333,460
Total liabilities	597,179	1,891,864	1,873,025
Shareholders' equity	629,286	1,993,579	1,974,581
Total liabilities and shareholders' equity	1,226,466	3,885,443	3,847,606

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.168 per dollar, the buying rate as of March 31, 2007, solely for the convenience of the reader.