

EARNING RELEASE

First Quarter 2024

May, 2024

edenor



Buenos Aires, Argentina, May 10, 2024 - Empresa Distribuidora y Comercializadora Norte S.A. (NYSE / BYMA: EDN) ("edenor" or "the Company") Argentina's largest electricity distributor both in terms of number of customers and energy sales, announces its results for the first quarter of 2024.

All figures are stated in Argentine Pesos on a constant currency basis, and the information has been prepared in accordance with International Financial Reporting Standards ("IFRS"), except for what is expressly indicated in the Income Statement, which is expressed at historical values.

Ticket: EDN

Ratio: 20 Shares Class B= 1ADR

Number of Shares Net of Treasury

875.3 Million of Shares | 43.8 Million of ADRs

Total Shares

906.5 Million of Shares | 45.3 Million of ADRs

Market Capitalization

ARS 954,843,563,778 | USD 877,508,981.70

Price

ARS 1090.85 | USD 20.05 05/09/24

EARNINGS RELEASE
FIRST QUARTER 2024

Webcast Information

On Monday, May 13th, 2024, at 12 pm Buenos Aires / 11 am New York time, the Company will host a webcast to discuss Edenor's 1Q24 results. The presentation will be given by Germán Ranftl, Edenor's Chief Financial Officer. Those interested in participating in the webcast are required to register by clicking here. Questions will be answered exclusively through the webcast system.

DATE: May 13, 2024

TIME: 12 pm BA / 11 am Nueva York

1Q 2024

EARNINGS WEBCAST

TO JOIN THE WEBCAST PLEASE

[Click aquí](#)

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AGENDA

- **Highlights**
- **Regulatory Framework**
- **Financial Results**
- **Operating Indicators**
- **Investments**
- **Financial Debt**
- **Summary**

01

HIGHLIGHTS

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Regulatory Framework

Res 102: Transitory update of Value-Added Distribution since 02/16/24, changes restored the economic balance of the Company as reflected in the Independent Auditor's (PwC) opinion in financial statements, issued without *"going concern"* paragraph.

By-laws Amendment

New activities included in By-laws: Generation of both renewable and conventional electricity energy, and critical minerals, among others, that will enable Edenor to meet the challenges of the energy transition.

Financial Debt

Successful placement of USD 124 M Negotiable Obligations Class 3 and 4, improving the debt profile of the Company.

Ratings

Debt credit ratings raised by S&P, FixSCr and Moodys.

02

REGULATORY FRAMEWORK

REGULATORY FRAMEWORK

- ❖ New tariffs became effective as of February 16, 2024, which reestablished the economic equilibrium of the Company as reflected in the Independent Auditors' opinion.
- ❖ The National Government is studying possible changes to the subsidy program.
- ❖ The Five-Year Tariff Review process (2025-2029) is continuing and expected to be completed as originally planned by year-end 2024.
- ❖ **Resolution 58/2024 (and modification) – CAMMESA payment plan:** The Secretary of Energy instructed CAMMESA to determine the amounts owed by distribution companies related to energy purchases from the wholesale market and the form by which these amounts due should be paid.

REGULATORY FRAMEWORK

5-Year Integral Tariff Review

- ❖ **Resolution 270/2024:** On May 8, 2024, the ENRE approved the Program for the **Quinquennial Tariff Review**, expected to be completed this year, which includes the following details of the working plan:

Activities/ Tasks	Date
1. Resolution of the Auditor initiating the RIT process	8-may
2. ENRE Resolution approving the profitability rate	10-jun
3. ENRE Resolution approving the criteria that must be considered for the preparation of the tariff proposals of the distributors (objective quality parameters, Cost of the Energy Not Supplied and penalties for quality of service, product and commercial)	24-jul
4. First report of the Distributors: Demand Projected, Capital Base and Investment Plan	30-aug
5. Second report of the Distributors: Operating Expenses, Efficiency Factor, Mechanism for transferring energy and power prices. VAD adjustment	16-sep
6. Final Report - Proposed Tariff Schedule	30-sep
7. Resolution calling for Public Hearing	1-oct

REGULATORY FRAMEWORK

5-Year Integral Tariff Review

Key elements of the Integral Tariff Review process:

- ❖ Asset Base
- ❖ WACC
- ❖ OPEX – CAPEX
- ❖ Service Quality Standards
- ❖ Demand
- ❖ Tariff adjustment considering inflation

REGULATORY FRAMEWORK

By-laws Amendment: Corporate Purpose.

Principal By-laws changes provide flexibility that will enable Edenor to exploit opportunities related to the energy transition and the increasing electrification of the Argentine economy *

Prior to changes

- ❖ Distribution and commercialization of energy



Post By-laws changes

- ❖ Distribution and commercialization of energy
- ❖ **NEW OPPORTUNITIES:**
- ❖ Generation of Renewable or Conventional Energy.
- ❖ Critical minerals;
- ❖ Digitalization and/or artificial intelligence Related to the Corporate Purpose

03

FINANCIAL RESULTS

Results showed a significant improvement YoY, primarily reflecting the February 16, 2024 increase in the VAD of 319.2%.

Edenor increased the level of investments in 1Q24 (+27% vs. 1Q23).

In million of Pesos in constant figures	**1Q24	**1Q23	ΔARS	Δ%
Revenues	276,157	270,771	5,386	2%
Energy purchases	(160,419)	(195,559)	35,140	(18%)
Distribution Margin	115,738	75,212	40,526	54%
Operating expenses	(138,914)	(122,248)	(16,666)	14%
Other op. Net income	972	2,299	(1,327)	(58%)
Operating Results	(22,204)	(44,737)	22,533	(50%)
Financial Results, net	(214,050)	(135,077)	(78,973)	58%
RECPAM*	221,494	157,031	64,463	41%
Income Tax	65,627	(15,856)	81,483	(514%)
Net Results	50,867	(38,639)	89,506	n/a

*Monetary gain

**International Accounting S standards: Financial information in hyperinflationary economies

Revenues: Rose to 2% YoY in constant currency to ARS 276,157 million in 1Q24. This was mainly due to the record high temperatures registered in the first quarter of 2023 and consequently lower demand in 1Q14 which was compensated by the tariff increase obtained as of February 16, 2024.

The number of clients amounted to 3.3 million in 1Q24 (+1% vs 1Q23).

Energy Purchases: The cost of energy purchases declined a sharp 18% vs. 1Q23 to ARS 160,419 million, which reflected (1) the lower demand mentioned earlier, particularly from residential customers and (2) an increase in energy costs as billed to consumers from February 1 because of the government's efforts to reduce energy subsidies.

Distribution Margin: Increased significantly to ARS 115,738 million in the first quarter of 2024, up 54% vs. 1Q23, mainly due to positive effects from both the tariff adjustment in place from mid-February 2024 and lower volumes, which offset the effect of net higher energy costs due to reduced subsidies.

Net Financial Results: It recorded a loss of ARS 214,050 million in 1Q24 (+58% vs 1Q23) mainly due to the higher financial debt assumed in the period.

Net Results: Net profit of ARS 50,867 million was obtained in 1Q24 vs. last year's loss in 1Q23 of ARS 38,639 million. The improvement was due to the better operating results.

Investments: In 1Q24, ARS 49,088 million was invested, (+27% vs 1Q23). Continued strong investments underline our unwavering commitment to improving service quality, which is evident in the strong improvements that have been achieved in our Operating Indicators.

Energy sales volumes decrease by 7.8% in the first quarter 2024.

	3 Months 2024			3 Months 2023			Variation	
	GWh	Part. %	Customers	GWh	Part. %	Customers	% GWh	% Customers
Residential *	2.785	46,6%	2.927.217	3.133	48,3%	2.895.181	(11,1%)	1,1%
Small commercial	564	9,4%	338.331	587	9,0%	340.059	-4%	(0,5%)
Medium commercial	411	6,9%	31.664	431	6,6%	30.944	(4,5%)	2,3%
Industrial	932	15,6%	7.278	989	15,2%	7.105	(5,7%)	2,4%
Wheeling System	993	16,6%	752	1.030	15,9%	693	(3,6%)	8,5%
Others								
Public lighting	125	2,1%	21	136	2,1%	21	(8,4%)	0,0%
Shantytowns and others	172	2,9%	632	182	2,8%	592	(5,8%)	6,8%
Total	5.981	100%	3.305.895	6.488	100%	3.274.595	(7,8%)	1%

	1Q 2024			1Q 2023			Variation	
	GWh	Part. %	Customers	GWh	Part. %	Customers	% GWh	% Customers
Residential *	2.785	46,6%	2.927.217	3.133	48,3%	2.895.181	(11,1%)	1,1%
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*1Q24: 702.438 customers benefited from Social Tariff

First quarter 2024, energy sales volumes declined 7.8% vs. the prior to 5,981 GWh, mainly led by an 11.1% drop in Residential Customers consumption, as a result of having registered record higher temperatures in the first quarter 2023 as well as the adjustment in the price of energy and the VAD since February 16, 2024.

Edenor's customer base reached 3.3 million customers (+1% vs 1Q23), due mainly to an increase in residential and industrial customers. These increases reflected greater market discipline measures and the installation of 1,406 energy meters in the first quarter 2024, which were intended to convert clandestine connections into formal participants in the electricity system.

OPERATING EXPENSES

In million of pesos In constant figures	1Q24	1Q23	ΔARS	Δ%
Salaries, social security taxes	(40.173)	(35.887)	(4.286)	12%
Pensions Plans	(3.838)	(3.531)	(307)	9%
Communications expenses	(1.618)	(1.642)	24	(1%)
Allowance for the imp. of trade and other receivables	(442)	(2.789)	2.347	(84%)
Supplies consumption	(6.789)	(5.448)	(1.341)	25%
Leases and insurance	(688)	(1.153)	465	(40%)
Security service	(1.725)	(1.843)	118	(6%)
Fees and remuneration for services	(25.235)	(29.282)	4.047	(14%)
Amortization of assets by right of use	(1.623)	(1.037)	(586)	57%
Public relations and marketing	(1.816)	(2.463)	647	(26%)
Advertising and sponsorship	(936)	(1.269)	333	(26%)
Reimbursements to personnel	(1)	(2)	1	(50%)
Depreciation of property, plant and equipment	(24.977)	(23.621)	(1.356)	6%
Directors and Sup. Committee members' fees	(161)	(105)	(56)	53%
ENRE penalties	(26.110)	(8.427)	(17.683)	210%
Taxes and charges	(2.709)	(3.671)	962	(26%)
Other	(73)	(78)	5	(6%)
Total	(138.914)	(122.248)	(16.666)	13,6%

Excluding provisions for fines, operating expenses were in line with the prior period.

The rise in operating expenses can be attributed mainly to provisions for penalties assessed by the regulator (ENRE) to update these for the effect of tariff adjustments put in place during the first quarter of 2024. In other expense categories, although an increase in salaries and social charges in 1Q24 was recorded, it was offset by the reduction in fees and remuneration for services.

At the end of March 2024, collectability was 93.90%, resulting in a period-end accrued bad debt of ARS 11,906 million.

EBITDA

Significant improvement due to positive impact of tariff adjustment and lower energy losses.

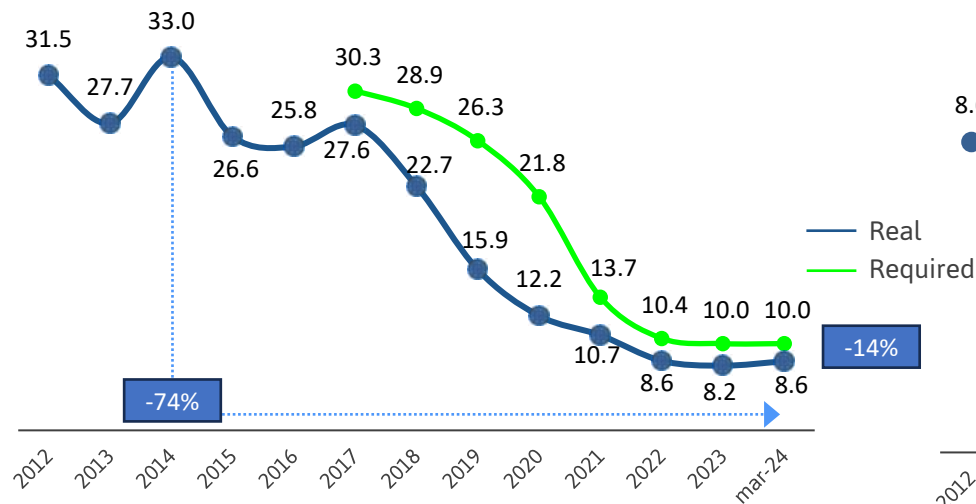
In million of Pesos in constant figures	1Q24	1Q23	Δ AR\$	Δ %
Net operating income	(22,204)	(44,737)	22,533	(50%)
Depreciation of property, plant and equipment	26,600	24,658	1,942	8%
EBITDA	4,396	(20,079)	24,475	(122%)

- ❖ First quarter EBITDA was a positive result of ARS 4.396 million, a sharp swing from the same period of last year's loss of ARS 20.079 million.
- ❖ The main factors driving the improvement were the following:
 - Positive impacts higher revenues in the last month and a half that resulted from the tariff adjustment (implemented 02/16/2024).
 - Further reduction in energy losses (15,9% in 1Q23 VS 14,5% in 1Q24).

04

OPERATING RESULTS

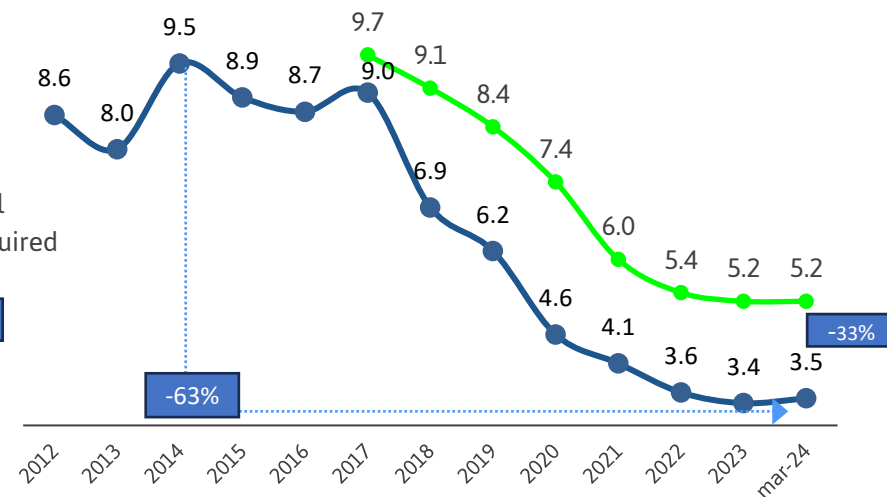
SAIDI hours / year / customer



The investment plan executed in recent years continues to show results that are reflected in a continuous improvement in the service quality, by reducing the duration and frequency of outages since 2014, and thus exceeding the established regulatory requirements.

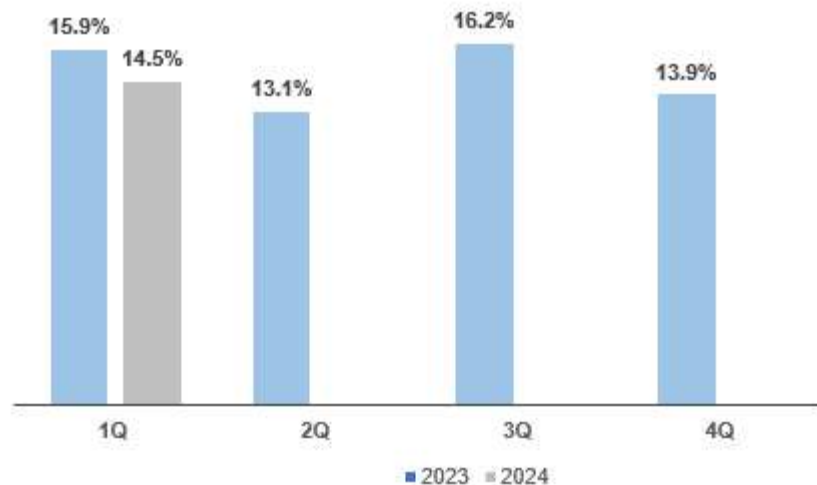
Quality standards are measured based on the duration and frequency of service outages using SAIDI and SAIFI indicators.

SAIFI times / year /customer



At the closing of the first quarter of 2024, the SAIDI and SAIFI indicators showed 8.6 hours and 3.5 average outages per client in the period, both at record lows and registering improvements of 74% and 63% , respectively, compared to 2014.

This recovery in service is mainly due to the strong investments that the Company has made over the last decade. These investments have been focused on implementing improvements in operational processes and the adoption of technology applied to the operation and management of the network.



In 1Q24, energy losses declined to 14.5% compared to 15.9% in the same period of the previous year.

Driving Innovation and Efficiency in Loss Mitigation:

Our dynamic multidisciplinary teams remain steadfastly dedicated to pioneering novel solutions in the battle against energy losses. This collaborative effort has been further fortified by the resolute execution of Market Discipline (DIME) initiatives, aimed at curtailing losses.

Leveraging the potency of analytical and artificial intelligence tools, we have strategically optimized inspection routes, augmenting their efficacy. The mission of DIME actions remains resolute: identifying and rectifying irregular connections, thwarting fraud, and curbing energy pilferage.

Measurable Strides in Inspection and Detection:

From January to March 2024, a substantial total of 60,749 inspections were conducted on Tariff 1 (Residential and General users), which showed an efficiency rate of 48.3%. This stands in comparison to the same period in the prior year when 79,483 inspections yielded a higher efficiency rate of 50.2%.

In addition, the installation of 1,406 Integrated Energy Meters (MIDE) during first quarter 2024 attests to our commitment to modernizing energy monitoring mechanisms.

Recovery Initiatives and Redefining Balance:

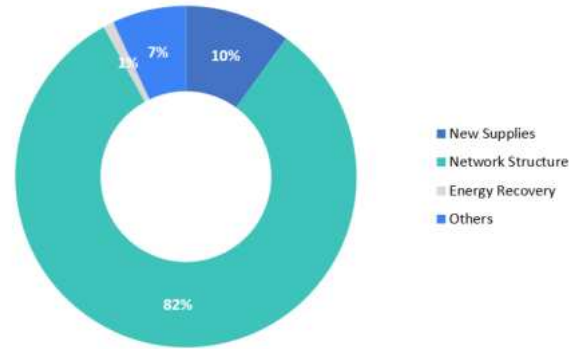
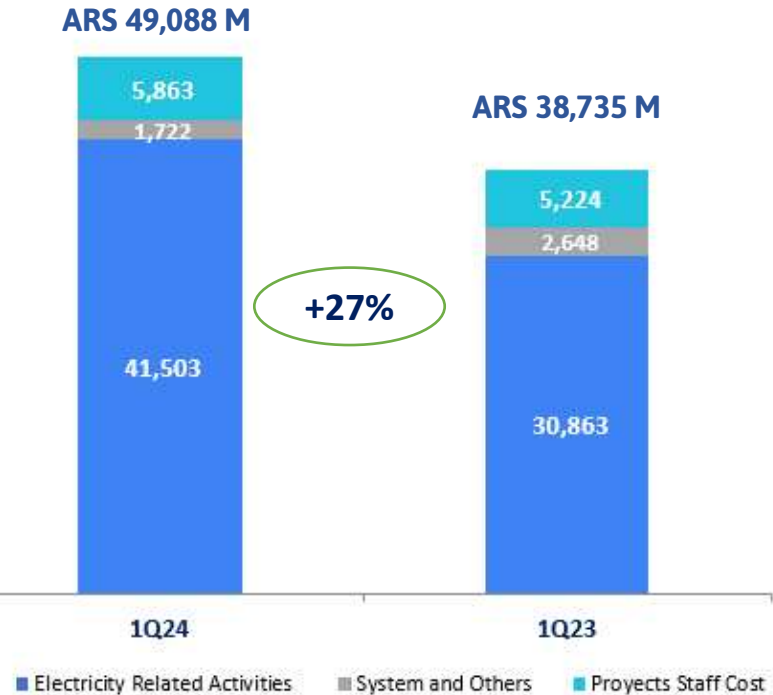
Our endeavors extend beyond detection as we diligently restore energy integrity. Beyond the normalization of MIDE meter-equipped customers, our reach extends to clandestine customers with conventional meters.

Augmenting these efforts, a novel energy balance system has been meticulously implemented, complemented by the advent of micro-balances in private neighborhoods. Despite our tenacious endeavors, there have been cases of repeat fraud in many client groups.

05

INVESTMENTS

❖ Edenor’s Capital Expenditures for 1Q24 were **ARS 49,088 M. (+27% VS 1Q23)**



- **New TRUJUI 220/13.2 kV 2x80MVA Substation:** In service, completion tasks continue.
- **New GARIN 132/13.2 kV 2x40 MVA Substation:** In service, completion tasks continue.
- **MORON 132/13.2 kV Substation** Adaptation from 2x40+80 MVA to 2x80 MVA in order to free up a 132 kV maneuvering field: In service.
- **MERLO 132/13.2 kV Substation** Adaptation from 3x40 MVA to 2x80 MVA in order to free up a 132 kV maneuvering field: In service.
- **SAN ALBERTO 132/13.2 kV Substation** Extension from 2x40 MVA to 2x80 MVA: Commissioning during May 24.
- Renewal of 220 kV underground cable (4.3 km) N°46 MALAVER – PI-MALAVER: Commissioning during May 24.
- Decommissioning of the 27.5 kV bold **Substation** with new facilities and connection to the COLEGIALES Substation. In service: 2H24: Planned for 1H25.
- 132 kV bar expansion at ZAPPALORTO Substation: Planned for 1H25.
- New underground pipeline 132 kV (8.75 km) ZAPPALORTO – MERLO: Planned for 1H25.
- **New Lowering Center PUERTOS DEL LAGO 33/13.2 kV 2x20 MVA:** Planned for 1H25.
- **New TRANSCOLOR 132 kV Delivery Station.** In service: 1H25.
- **New MORENO 132/13.2 kV 2x80 MVA Substation.** In service: 1H25.
- **New MARTINEZ 132/13.2 kV 2x80 MVA Substation.** In service: 1H25.

06

FINANCIAL DEBT

INDEBTEDNESS

Senior Notes

Successful issuance of
US\$124 million in Senior
Notes

Notes Class 3 Nov-26

- ❖ Amount: USD 96 Million
 - USD 34 Million (Exchange Class 2- 57% acceptance)
 - USD 62 Million (New Money)
- ❖ Rate: 9.75%
- ❖ Interest Payment: Biannual
- ❖ Amortization: Bullet

Notes Class 4 Mar-25

- ❖ Amount: ARS 24,398 Million (Eq USD 28.6 Million)
- ❖ Rate: +300 Basis Points
- ❖ Interest Payment: Quarterly
- ❖ Amortization: Bullet

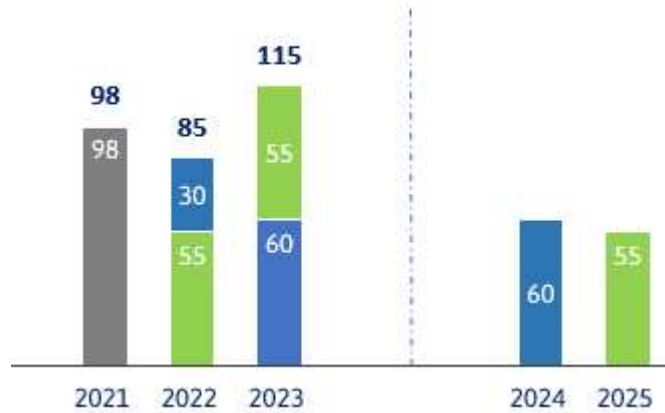
	Notes Class 1	Notes Class 2	Notes Class 3	Notes Class 4
Amount (Million)	55	27*	96	24,398**
Currency	USD	USD	USD	ARS
Type	Social	Std	Std	Std
Maturity	may-25	nov-24	nov-26	mar-25
Rate	9.75	9.75	9.75	BADLAR +300 Basic Point.
Interest Payment	Biannual	Biannual	Biannual	Quarterly
Law	Nueva York	Argentina	Argentina	Argentina

FINANCIAL DEBT

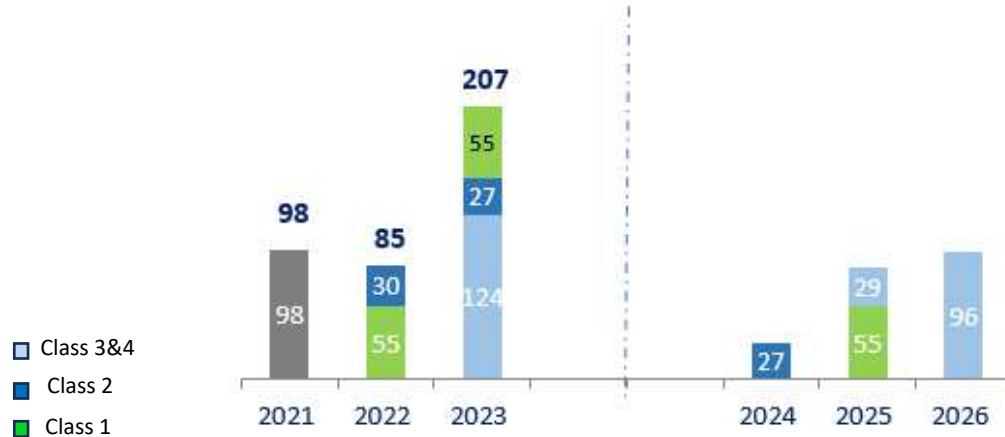
Senior Notes

In millions of USD

Debt at December 2023



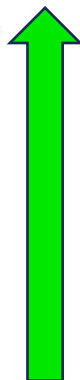
Debt after 1Q24 issuances



RATINGS

Risk Ratings - 2024 Corporate Bonds

		Rating	Outlook	Date
Moody's	Local	BBB+.ar	Revision to the rise	feb-24
	Foreign currency	BBB+.ar	Revision to the rise	feb-24
FixSer FitchRatings	Long-term issuer	A(arg)	Stable	feb-24
	ON Class 1	A(arg)	Stable	feb-24
	ON Additional Class 1	A(arg)	Stable	feb-24
	ON Class 2	A(arg)	Stable	feb-24
	ON Additional Class 2	A(arg)	Stable	feb-24
	ON Class 3	A(arg)	Stable	feb-24
S&P Global	ON Class 4	A1(arg)	Stable	feb-24
	Institucional Qualification	raB	Stable	mar-24
	Global Negotiable Obligations Program	raB	Stable	mar-24
	Foreign currency	raCCC	Stable	mar-24



07

SUMMARY

SUMMARY

Res 102: Transitory update of Value-Added Distribution since 02/16/24, changes restored the economic balance of the Company as reflected in the Independent Auditor's (PwC) opinion in financial statements, issued without "going concern" paragraph.

The Five-Year Tariff Review process (2025-2029) is continuing and expected to be completed as originally planned by year-end 2024.

New activities included in By-laws: Generation of both renewable and conventional electricity energy, and critical minerals, among others, that will enable Edenor to meet the challenges of the energy transition.

Improvement in debt rating: S&P, FixSCr and Moodys.

Successful Placement and Exchange of US\$124 M in Notes Class 3 and 4, improving the debt profile of the Company.

Positive and stable outlook for revenues flows.

Empresa Distribuidora y Comercializadora Norte S.A. (edenor) is the largest electricity distribution company in Argentina in terms of number of customers and electricity sold (in GWh).

Through a concession, edenor distributes electricity exclusively in the northwest of Greater Buenos Aires and in the northern area of the City of Buenos Aires, to 3.3 million customers (a population of approximately 9 million inhabitants) in an area of 4,637 square kilometers. In 1Q24, edenor sold 5,981 GWh of electricity and purchased 7,004 GWh (including demand from the toll system), registering revenues for 1Q23 of ARS 276,157 million. Net earnings for the first quarter 2024 were a profit of ARS 50,867 million.

INVESTOR RELATIONS CONTACTS

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Lucila Ramallo | Investor Relations Senior

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Condensed Interim Statement of Comprehensive Income

The three-month period ended on March
31, 2024 and 2023

Values expressed on a constant currency
basis

In million of Argentine Pesos in constant figures	03.31.2024 ARS	03.31.2023 ARS
Revenue	276,157	270,771
Energy Purchases	(160,419)	(195,559)
Margin Distribution	115,738	75,212
Transmission and distribution expenses	(73,673)	(69,671)
Gross Profit	42,065	5,541
Selling expenses	(41,175)	(29,861)
Administrative expenses	(24,066)	(22,716)
Other operating income	5,433	8,262
Other operating expense	(4,461)	(5,963)
Operating Result	(22,204)	(44,737)
Financial income	115	5
Financial expenses	(113,589)	(146,720)
Other financial expense	(100,576)	11,638
Net financial costs	(214,050)	(135,077)
RECPAM	221,494	157,031
Profit (Loss) before taxes	(14,760)	(22,783)
Income tax	65,627	(15,856)
Profit (Loss) for the period	50,867	(38,639)
Basic and diluted earnings Profit (Loss) per share:		
Basic and diluted earnings profit (loss)(pesos per share)	58.13	(44.16)

Condensed Interim Statement of Comprehensive Income

The three-month period ended on March
31, 2024 and 2023

Values expressed at historical values

In million of Argentine Pesos at historical values	03.31.2024 AR\$	03.31.2023 AR\$
Revenue	256,572	65,256
Energy Purchases	(146,913)	(47,137)
Margin Distribution	109,658	18,119
Transmission and distribution expenses	(48,231)	(12,548)
Gross Profit	61,428	5,571
Selling expenses	(34,613)	(6,566)
Administrative expenses	(19,288)	(4,843)
Other operating income, net	964	636
Operating Profit (Loss)	8,491	(5,204)
Financial income	102	1
Financial expenses	(213,013)	(36,627)
Other financial expense	7,730	3,629
Net financial expense	(205,181)	(32,997)
Profit (Loss) before taxes	(196,690)	(38,200)
Income tax	47,964	830
Profit (Loss) for the period	(148,726)	(37,371)
Basic and diluted earnings Profit (Loss) per share:		
Basic and diluted earnings Profit (Loss) per share	(169.97)	(42.71)

Condensed Interim Statement of Financial Position

The three-month period ended on March
31, 2024 and December 31, 2023

Values expressed on a constant currency
basis

EARNINGS RELEASE
FIRST QUARTER 2024

In million of Argentine Pesos in constant figures	03.31.2024 AR\$	12.31.2023 AR\$		03.31.2024 AR\$	12.31.2023 AR\$
ASSETS				EQUITY	
Non-current assets				Share capital	875
Property, plant and equipment	1,953,999	1,930,124		Adjustment to share capital	516,633
Interest in joint ventures	86	86		Treasury stock	31
Right-of-use assets	6,249	5,367		Adjustment to treasury stock	11,077
Other receivables	3	4		Additional paid-in capital	7,150
				Cost treasury stock	(42,365)
Total non-current assets	1,960,337	1,935,581		Legal reserve	35,814
Current assets				Optional reserve	346,826
Inventories	76,248	60,369		Other comprehensive loss	(5,256)
Other receivables	53,231	51,621		Accumulated results	(154,584)
Trade receivables	205,224	100,375		TOTAL EQUITY	716,201
Financial assets at fair value through profit or loss	144,310	125,281			665,334
Cash and cash equivalents	25,207	13,840			
Total current assets	504,220	352,086		LIABILITIES	
TOTAL ASSETS	2,464,557	2,287,667		Non-current liabilities	
				Trade payables	1,843
				Other payables	277,657
				Borrowings	127,285
				Deferred revenue	20,621
				Salaries and Social security payable	3,887
				Benefit plans	8,466
				Deferred tax liability	660,176
				Provisions	10,343
				Total non-current liabilities	1,110,878
					1,082,981
				Current liabilities	
				Trade payables	458,837
				Other payables	87,524
				Borrowings	52,903
				Deferred revenue	50
				Salaries and social security payable	26,736
				Benefit plans	578
				Tax liabilities	7,816
				Provisions	3,034
				Total current liabilities	637,478
				TOTAL LIABILITIES	1,748,356
					539,352
					1,622,333
				TOTAL LIABILITIES AND EQUITY	2,464,557
					2,287,667

Condensed Interim Statement of Cash Flows

The three-month period ended on March
31, 2024 and 2023

Values expressed on a constant currency
basis

In million of Argentine Pesos in constant figures	03.31.2024 AR\$	03.31.2023 AR\$
Cash flows from operating activities		
Loss (Profit) for the fiscal year	50,867	(38,639)
Adjustments to reconcile net (loss) profit to net cash flows provided by operating activities:	(44,651)	23,188
Changes in operating assets and liabilities:		
Increase (Decrease) in trade receivables	(130,770)	(53,472)
Increase (Decrease) in trade payables	152,260	110,280
Increase (Decrease) in salaries and social charges to be paid	1,538	(6,982)
Others	(1,235)	(28,186)
Net cash flows provided by operating activities	28,009	6,189
Net cash flows used in investing activities	(90,474)	(11,232)
Net cash flows used in financing activities	73,440	23,215
Net increase in cash equivalents at the end of the period	10,975	18,172
Cash and cash equivalents at beginning of year	13,840	7,695
Exchange differences in cash and cash equivalents	544	1,614
Result for exposure to inflation in cash and cash equivalents	(152)	(70)
Net Decrease in cash and cash equivalents	10,975	18,172
Cash and cash equivalents at the end of fiscal year	25,207	27,411
Supplemental cash flows information		
Non-cash operating, investing and financing		
Acquisitions of property, plant and equipment through increased trade payables	(6,384)	(4,145)
Acquisitions of assets for rights of use through an increase in other debts	(2,505)	(718)

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